

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	BURLINGTON RESOURCES OIL & GAS COMPANY		Huerfano Unit
3. ADDRESS AND TELEPHONE NO.		PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO.		Huerfano Unit 94R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 970'FNL, 1660' FEL				9. API WELL NO.		30-045-30845	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT		Blanco PC South	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 26, T-27-N, R-9-W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE			
				San Juan		New Mexico			
15. DATE SPUDDED		18. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		16. ELEVATIONS (DF, RKB, RT, BR, ETC.)*		19. ELEV. CASINGHEAD	
05/16/03		10/18/03		11/13/03		6198 GR, 6210 KB			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
2396		2346				yes			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED			
Pictured Cliffs- 2130-2160		No		Gr-CCL		No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
7" J-55		20#		136'		9 7/8"		61 cu ft	
4.5" J-55		10.5#		2389'		6 1/4"		514 cu ft	
				2396					
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
								2 3/8"	
								2155'	
30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)									
2130'-2160'									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
2130-2160		20# 243 bbl Linear Gel, 10,000# 20/40 Ariz Sand, 272,600 SCF N2							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
11/13/03		Flowing				SI			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL	
11/13/03		1 Hr		2"				GAS-MCF	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF	
SI 220		SI 220				514 MCF/D		WATER-BBL	
								OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		To be sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS		None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									

SIGNED

Frances Bond

TITLE

Regulatory Assistant

DATE

11/24/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 05 2003

FARMINGTON FIELD OFFICE
BY Dr

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1210'	1352'	White, cr-gr ss.
Kirtland	1352'	1920'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1920'	2130'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2130'	2396'	Bn-Gry, fine grn, tight ss.

Ojo Alamo	1210'
Kirtland	1352'
Fruitland	1920'
Pic.Cliffs	2130'