Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

OM	B No.	1004	-01.	35
Expires	Jnove	mber	30,	2000

BU						
	5. Lease Serial No.					
SUNDRY	SF-077383-A					
Do not use th		6. If Indian, Allottee or Tribe Name				
abandoned well. Use Form 3160-3 (APD) for such proposals.			1 12: 55			
SUBMIT IN TRIPL	ICATE — Other instruction	s on reverse	s ide V harmingto	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well						
Oil Well Gas Well		8. Well Name and No.				
2. Name of Operator	-	Kutz Government #8S				
Breck Operating Company	9. API Well No.					
3a. Address	3b. I			30-045-31632		
7415 E. Main, Farmington, NM, 87402		505-327 /4 892 DEO 3		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R.	Ban Car	003	Basin Fruitland Coal			
735' FNL and 1615" FWL, Secti	on 21, T28N, R10W		10 5 m	1. County or Parish, State San Juan		
		(E)	21 87.			
TYPE OF SUBMISSION	J	Ťver	OF ACTION			
TITE OF SODIMISSION		1175	- TOTA			
Notice of Intent		eepen racture Treat	Production (St	tart/Resume)		
Subsequent Report		ew Construction	Recomplete	Other		
_	Change Plans	lug and Abandon	Temporarily A	Abandon		
Final Abandonment Notice	Convert to Injection	lug Back	Water Disposa	el		
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/17/03 Spud surface hole. Drilled to 130'. Ran 3 jts.(127.29*) of 7", 23#, LT&C casing and set at 132' KB. Cemented with 60 sx (59Cu.ft.) of Cl "B" with 3% CaCl 2 and 1/4#/sk celloflake. Circulated 3.0 bbls of good cement to surface. Hole is staying full. SDON 11/22/03 Ran 47 jts. (2062.42') of 4-1/2", 10.5#, J-55, ST&C new casing and landed at 2067.42 KB. Insert float is at 2033.49' KB. Cemented with 200 sx (418 cu.ft.) of Cl "B" 2% econolite cement with 1/4#sk celloflake and 5#/sk gilsonite. followed by 100 sx (123 cu.ft.) of Cl "B" with 1/4#/sk celloflake and 5#/sk gilsonite. Circulated 5 bbls of good cement to surface						
14. I hereby certify that the foregoing is tr	ue and correct					
Name (Printed/Typed)	Title					
				neer/Agent		
Signature Par 16	D	ate	Novemi	ber 25. 2003		
	THIS SPACE FOR F	EDERAL OR STA		ACCEPTED FOR RECORD		
Approved by		Title		Date UCU 6 3 2003		
				שבט ה 3 2003		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon				FARMINGTON FIELD OFFICE		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.