In Lieu of
Form 3160
(June 1990)

1365' FSL & 1050' FEL, NE/4 SE/4 SEC 32-T32N-R06W

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SAN JUAN, NM

Form 3160 (June 1990				FORM APPROVED Budget Bureau No. 1004-0135 7 Expires: March 31, 1993
/ Do not us	SUNDRY NOTICE AND REPORTS ON see this form for proposals to drill or to deepen or reentry to a diffe	WELLS	5.	Lease Designation and Serial No. A State E504
	TO DRILL" for permit for such propos		6.	If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE	311123	7.	If Unit or CA, Agreement Designation
1.	Type of Well Oil Well X Gas Well Other	DEC 2003	8.	Well Name and No. ROSA UNIT #339A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	10 00 00 00 00 00 00 00 00 00 00 00 00 0	9.	API Well No. 30-045-31762
3.	Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254		10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
1	Location of Well (Footage Sec. T. R. M. or Survey Description	on) 8/1191 -	11	County or Parish State

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Final Abandonment Altering Casing Conversion to Injection Other Request for additional time to complete Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations are scheduled to begin November 21, 2003 on the above well. The cavitation process is expected to take about 4 weeks, which would conclude approximately December 19th 2003. The production facilities have already been installed for this well so that minimal time and disturbance would be required to put the well on the production line.

Williams Exploration And Production respectfully request permission to continue the completion operations of this well past December 1 as required to properly place this well into production at its optimal rate.

14.	I hereby certify that the foregoing is true and correct Signed	Title Production Analyst Date November 21, 2003	!!
	(This space for Federal or State office use)		
	Approved by	Title Date	