Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
/ OMB NO. 1004-0135
Expires: November 30, 200
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/5. Lease Serial No.

SUNDRY N	OTICES	AND	REPORTS	ON	WELL	_S
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Do not use this form for abandoned well. Use For	proposals to drill oi m 3160-3 (APD) foi	such proposals.	PM 4: 11	6. If Indian,	Allottee or Tribe Name			
SUBMIT IN TRIPLICATE	Other instructions	on reverseside min	gion, NM	7. If Unit or	CA/Agreement, Name and/or No			
1. Type of Well Oil Well X Gas Well Other	567	30	8. Well Nam	e and No.				
2. Name of Operator		A?		 SJ 32-7 U	nit #211A			
ConocoPhillips Company		DEC.	2000 - CA	9. API Well	No.			
3a. Address	NM 07401	3b. Phone No. (include are	n'ebde)	30-045-31				
5525 Highway 64, NBU 3004, Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Survey I		505 - 599 - 3454		10. Field and	Pool, or Exploratory Area			
Unit C (NENW), 785' FNL & 1575' FWL Section 35, T32N, R7W				1-7-	itland Coal r Parish, State NM			
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF N	OTICE, REPO		HER DATA			
TYPE OF SUBMISSION			E OF ACTION					
Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment by determined that the final site is ready for final inspec	lete horizontally, give so formed or provide the lift f the operation results in Notices shall be filed on	ils, including estimated starting ubsurface locations and measurements. Bond No. on file with BLM/l	Reclamatio Recomplet Temporaril Water Disp g date of any proured and true ver	e y Abandon osal posed work and tical depths of a	all pertinent markers and zones. rts shall be filed within 30 days			
Due to problems with the planned BOP Key Energy was using, ConocoPhillips needs to change the BOP configuration initially submitted to the following: 1. Change in BOP to a double ram instead of an annular and single ram 2. To request an exception to Onshore Order #2 to - Allow us to test our BOP and 9-5/8" surface casing to 1000 psi in lieu of Onshore Order #2 requirements - Allow us to test our BOP and 7" casing (for the cavitation program) to 1800 psi in liew of Onshore Order #2 requirements. See attached BOP Schematics - one for drilling to intermediate casing point & setting 7" intermediate								
casing nd the other for the cavit			• • • • • •					

14. I hereby certify that the foregoing is true and correct Name (PrintedNyped) Title Patsy Clugston SHEAR Administrative Assistant Date 9/18/03 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office FARMINGIUM FIELD UFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.