

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Date: 3/3/2009

API No. 30-039-30544

DHC No. DHC2920AZ

Lease No. NMSF-079266

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Vaughn

Well No.

#8P

Unit Letter

Surf- P

Section

26

Township

T026N

Range

R006W

Footage

1116' FSL & 1151' FEL

County, State

**Rio Arriba County,
New Mexico**

BH- J

26

T026N

R006W

2185' FSL & 1892' FEL

Completion Date

2/11/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

970 MCFD

PERCENT

43%

CONDENSATE

PERCENT

43%

DAKOTA

1285 MCFD

57%

57%

2255

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD MAR 24 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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3/10/09

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