Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-30605 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-079527
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	San Juan 27-4 Unit
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	'
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
2. Name of Operator		9. OGRID Number
Burlington Resources Oil & Gas Company, LP		9. OGRID Number 14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Basin Dakota / Blanco Mesaverde
4. Well Location		
Unit Letter <u>A</u> : <u>400</u>	feet from the North line and	405 feet from the <u>East</u> line
Section 34	Township 27N Range 4W	
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
7252' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEM	IENT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The		
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be		
provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been		
notified in writing of this application.		
Proposed perforations are: MV – 5678' – 6762'; DK – 8266' - 8545'  OTL CONS. DTU.		
Proposed perforations are: $MV - S$	6/8' - 6/62'; DK - 8266' - 8545'	o <u>u</u> cons. piv.
As referenced in Order #R – 12867	interest owners were not re-notified.	↑ DIST. 3
	Δ./	4C 3099AZ
Canal Data	Pia Palassa Patar	16 30 1917
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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2/2/2		
SIGNATURE TITLE Regulatory Technician DATE 3/20/2009		
Type or print name: Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: (505) 326-9837		
Type or print name: <u>Crystal Tafe</u> For State Use Only	bya	•
2 Smit City Only	Deputy Oil & Ga	as Inspector. MAR 2 7 2009
APPROVED BY:	-///V a	""
Conditions of Approval (if any):	TITLE District	#3 DATE '