Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039-30707
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410	STATE FEE
District IV Santa Fe, NW 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lossa Nama on Unit Agraement Nama
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 30-5 Unit
PROPOSALS.)	0. 777 11.77
1. Type of Well: Oil Well Gas Well Other	8. Well Number
0 N CO	20N
2. Name of Operator	9. OGRID Number
ConocoPhillips Company	217817
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Basin Dakota / Blanco Mesaverde
4. Well Location	
Unit Letter A: 775 feet from the North line and	400 feet from the East line
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11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
6384' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE	DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEM	
DOWNHOLE COMMINGLE	
DOWNTOLE COMMITTALE 2	•
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
of recompletion.	
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The	
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be	
provided after the well is completed. Comminging with not reduce the value of the pro-	duction. RCVD KAR 19'09
Proposed perforations are: MV – 5294' – 5996'; DK – 7641' - 7879'	oil cons. Div.
Proposed perforations are: $1010 - 3234 - 3930$, $1010 - 7041 - 7079$	77 T. 77 - 77
As referenced in Order #R – 10771 interest owners were not re-notified.	DIST. 3
As referenced in Order #K = 10771 interest owners were not re-notified.	
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$f)\lambda$	163094AZ
	10011AZ
Spud Date: Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	· / /
SIGNATURE and lakera TITLE Regulatory Technicia	n DATE 3/18/2009
Type or print name: Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: (505) 326-9837	
For State Use Only	
1 / // " Demote Oil D Continuo non contrat	
APPROVED BY: TITLE District #	
Conditions of Approval (if any).	21.112
Conditions of Approval (it air).	