

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 25 2008

TIGHT HOLE

Bureau of Land Management
Durango, Colorado

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 2125' FSL & 1270' FWL, Section 16, T32N, R14W, NMPM

5. Lease Number
I-22-IND-2772
6. If Indian, All. or
Tribe Name
Ute Mountain Ute
7. Unit Agreement Name
RCVD JAN 23 '09
OIL CONS. DIV.
DIST. 3

8. Well Name & Number
Ute 27

9. API Well No.

30-045-29276

10. Field and Pool
Barker Dome Desert Creek
Barker Dome Ismay
Barker Dome Hermosa
County and State
San Juan Co., NM

ACCEPTED FOR RECORD
1/12/09
By: Dm
San Juan Resource Area
Bureau of Land Management

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☒ Other - Recomplete
☐ Final Abandonment	☐ Plugging	Barker Dome Ismay/Barker Dome Hermosa
	☐ Casing Repair	
	☐ Altering Casing	
	☐ New Construction	
	☐ Non-Routine Fracturing	
	☐ Water Shut off	
	☐ Conversion to Injection	

TIGHT HOLE

13. Describe Proposed or Completed Operations

8/19/08 MIRU AWS 449. ND WH, NU BOP. 8/21/08 TOO H w/2 7/8" tbg & LD. RIH w/mill to 8288'. TOO H w/mill. 8/22/08 RIH w/RBP & set @ 8090'. RU Basin WL. RIH & run CCL, GR & CBL logs f/8026' to surface. RD WL. PT csg to 1000psi for 15min-good. 8/23/08 TOO H w/RBP. RIH w/tbg & set pkr @ 8103'. NU frac mandrel & valve.

8/25 - 8/28/08 **Desert Creek**: frac'd existing perfs (8190'-8235' & 8264'-8288') w/10,000gls 15% HCL acid & 30% N2. Attempt to flowback acid on 1/2" & 1/4" chokes. RD frac mandrel & valve. TOO H w/pkr. Unload well w/air & N2 assist. RIH w/5 1/2" RBP & tandem gauges to 8298'. Flowtest thru separator. Pull up & set RBP & gauges @ 8150'. **Zone bottom pressure - 869psi.**

8/29 - 9/6/08 **Ismay**: Perf w/.34" @ 2SPF f/8026' t/8046' = 40 holes. Set pkr @ 7944'. NU frac mandrel & valve. Frac w/10,000gls 15% HCL acid & 255,309scf N2. Attempt to flowback acid on 1/2" & 1/4" chokes. RD frac mandrel & valve. TOO H w/pkr. Unload well w/air & N2 assist. RIH w/5 1/2" RBP & tandem gauges to 8005'. **Zone bottom pressure - 2323psi.**

9/7 - 9/12/08 **Hermosa**: Perf w/.34" @ 2SPF f/7922' t/7992' = 32 holes. Set pkr @ 7817'. NU frac mandrel & valve. Frac w/10,000gls 15% HCL acid & 289,000scf N2. Attempt to flowback acid on 1/2" & 1/4" chokes. Unload well w/air & N2 assist. TOO H w/pkr. RIH w/RBP & gauges & set @ 7872'. Perf w/.34" @ 2SPF f/7572' t/7584' = 24 holes. Total Hermosa holes = 56. Set pkr @ 7472'. NU frac valve. Frac w/10,000gls 15% HCL acid & 238,000scf N2. Start flowback. TOH w/pkr. Blow well dry. **Zone bottom pressure - upper HER 2653psi & lower HER 2353psi.**

9/15/08 RIH w/RBP & gauges & set @ 7522' for 7 day test. 9/22/08 Retrieve RBPs & gauges & LD. 9/23/08 Unload & blow w/air & N2. 9/22/08 RIH w/spinner survey. 9/24/08 **RIH w/264jts 2 7/8" 7.9# L-80 tbg & land @ 8264'**. ND BOP, NU WH. RD RR @ 20:30hr on 9/24/08.

Well will produce as a Desert Creek/Ismay/Hermosa trimingle per DHC-4084.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Staff Regulatory Technician Date 10/14/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

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