RECEIVED OIL CONS. DIV.

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				LNG		Bur	eau of Lea Ouranco			Povicad:	Accounting Well File March 9, 2006	
PRODUCTION ALLOCATION FORM									Revised: March 9, 2006  Status  PRELIMINARY  FINAL  REVISED			
Commingle Type									Date:	11/6/20	08	
SURFACE DOWNHOLE Type of Completion									API No	o. <b>30-04</b>	5-29276	
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐								DHC No. DHC4084				
									Lease No. I-22-IND-2772			
Well Name Ute									Well N #27	lo.		
Unit Letter	Section	Town			Footage			County, State				
L	16	T03	2N	R014W	2125' FS	25' FSL & 1270' FWL			San Juan County,			
Completion	Completion Date Test Method New Mexico										CO	
9/24/08 HISTORICAL  FIELD T					LD TEST	⊠ PRC	DJECTED	□ ОТН	HER [	!		
\$1.00 S. 3.3.3.		<u> </u>	, .			s * , · · · ·						
FORMATION				GAS	PERCE	ENT	COND	ENSAT	E	PER	CENT	
HERMOSA		36 MCFD		7	7%		FOR F	A RECUITED 7%				
ISMAY				21 MCFD	4	%	D	1/10	100		4%	
DESERT CREEK			450	) MCFD	89	% <b>By</b> :	UWL	THE WAR	And		89%	
507						Design of Fold Francis						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Barker Dome Hermosa, Ismay and Desert Creek formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.												
APPROVED BY DATE			TITI	TITLE			PHONE					
X /4 trol 11/6/08			Engi	Engineer			505-324-5143					
Kyan/Frøst												
X Kandis Koland 11/10/08				OS Engi	Engineering Tech. 505			505-3	26-9743	3		
Kandis Roland												

