

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30447
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well Number 65B
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289 Farmington, NM 87499-4289

4. Well Location

Unit Letter **I** 1390 feet from the **South** line and **1300** feet from the **East** line
Section **19** Township **29N** Range **6W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6257' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Completion Detail**
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/09/09 MIRU W/L. Run 3.75" gauge ring, tagged @ 5992'. Run GR/CBL/CCL from 5992' to 2100' & continue to surface w/GR/CCL. TOC 2330' & 7" shoe @ 3781'. RD W/L. **02/09/2009** PT csg to 4500#/30min - good test. **02/18/2009** MIRU W/L to perf PT Lookout w/.34" diam - 5458', 5516', 5522', 5530', 5542', 5552', 5564', 5574', 5584', 5596', 5604', 5610', 5618', 5626', 5640', 5652', 5683', 5700', 5764', 5770', 5810', 5826', 5866', 5896', 5912' @ 1SPF = 25 holes. Total Holes - 25. RU to frac PT Lookout (**5912'-5458'**) Acidize w/10 bbls 15% HCL Acid, frac w/51,282 gals 60% slickwater N2 Foam w/108,436# 20/40 Brady Sand & 1,239,900 SCF N2. RIH w/CFP & set @ 5440'.

Perf Menefee/Cliffhouse w/.34" diam - 4902', 4908', 4914', 4924', 4934', 4942', 4934', 4942', 4956', 4966', 4980', 4986', 4992', 4996', 5018', 5030', 5037', 5050', 5066', 5110', 5118', 5124', 5134', 5146', 5160', 5172', 5178', 5220', 5290', 5304', 5322', 5384' @ 1 SPF = 32 holes. Total Holes = 32. Frac Menefee/Cliffhouse (**5384' - 4902'**) Acidize w/10 bbls 15% HCL. Acid, frac w/55,146 gals 60% slickwater N2 Foam w/134,432# 20/40 Brady Sand & 1,294,100 SCF N2.

Flow back well for 3 days. **02/21/09** MU RIH w/CBP & set @ 4100'. **03/02/2009** RIH w/mill. Tagged CBP @ 4100'. D/O CBP & CFP @ 4100' & 5440'. C/O fill to PBTD @ 5992'. Flow tested MV. **03/06/09** RIH w/189 jts 2-3/8", 4.7#, L-80 tubing and landed @ 5897'. ND BOP, NU WH. RD & released rig **03/06/09**.

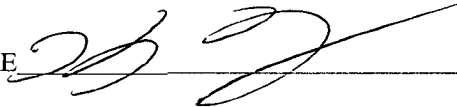
Spud Date:

Rig Release Date:

03/06/09

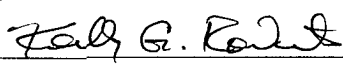
RCVD MAR 27 2009
OIL CONSERV. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Technician DATE 03/10/09

Type or print name Kelly Jeffery E-mail address: kelly.r.jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY:  TITLE Deputy Oil & Gas Inspector, DATE MAR 31 2009
District # 3

Conditions of Approval (if any):