

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 25 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M
Unit B (NWNE), 1080' FNL & 2300' FEL, Section 25, T29N, R7W, NMPM

5. Lease Number
SF-08425 078425

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 29-7 Unit
Well Name & Number
San Juan 29-7 Unit 139M

9. API Well No.
30-039-30507

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Completion Sundry

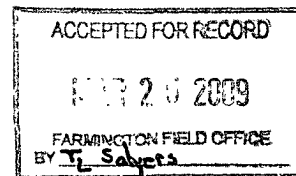
13. Describe Proposed or Completed Operations

See attached for detail

RCVD MAR 30 09

OIL CONS. DIV.

DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 3/23/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 29-7 Unit 139M
API# 30-039-30507

2/19/09 MIRU. RU BJ W/L. ND WH. Start into well w/3.75" gauge ring. Tagged @ 8056'. Start into well w/GR/CCL/CBL. Run GR/CCL/CBL from 8057' to 2000'. Continued to surface w/GR/CCL. TOC @ 2160'. PBTD @ 8057'. NU WH. RD BJ. **2/25/09** PT csg to 4100# 30/min - good test. RU BWWC to perf DK w/.34 diam holes. @ 2SPF: 8046', 8042', 8028', 8026', 8024', 8022', 8008', 8004', 7986', 7984', 7980', 7976', 7972', 7970', 7968' = 30 holes. @ 1SPF: 7954', 7940', 7920', 7914', 7908', 7904', 7900', 7896', 7892', 7888', 7884', 7880', 7876', 7872', 7870', 7868', 7864', 7860', 7858', 7856' = 20 holes. 50 total holes. RU BJ to frac DK (7856' - 8046') Acidize w/10 bbls 15% HCL Acid, frac w/104,790 gals Slickwater w/39,095 # 20/40 TLC Sand. RIH w/CBP set @ 6260'. Perf PLO/LMF w/.34 diam holes. @ 1 SPF: 6164', 6140', 6120', 6052', 6016', 6008', 5984', 5970', 5942', 5926', 5920', 5906', 5896', 5880', 5870', 5848', 5834', 5820', 5814', 5806', 5800', 5794', 5788', 5780', 5772' = 25 holes. **5/26/09** Frac PLO/LMF (5772' - 6164') Acidize w/15 bbls HCL Acid, frac w/118,965 gal 60Q N2 Slickfoam w/100,241# 20/40 AZ sand. Total N2- 1,245,00 SCF. RIH set CBP @ 5710'. Perf UMF/CH w/.34 diam holes. @ 1SPF: 5698', 5676', 5646', 5612', 5576', 5554', 5546', 5540', 5500', 5466', 5460', 5450', 5446', 5440', 5432', 5428', 5424', 5406', 5402', 5386', 5378', 5368', 5356', 5346', 5278' = 25 holes. Frac UMF/CH (5278' - 5698') Acidize w/10 bbls 15% HCL Acid, frac w/117,306 gal 60Q N2 Slickfoam w/100,542# 20/40 AZ Sand. Total N2- 1,156,000 SCF. RIH set CFP @ 5220'. Perf Lewis w/.34 diam holes. @ 1SPF: 5034', 5024', 5010', 4996', 4976', 4958', 4928', 4856', 4846', 4814', 4786', 4758', 4748', 4744', 4740', 4734', 4730', 4668', 4662', 4620', 4616', 4610', 4606', 4602', 4580' = 25 holes. Frac Lewis (4580' - 5034') frac w/121,128 gal 60Q Slickfoam N2 w/87,728# 20/40 AZ Sand. Total N2- 1,717,300 SCF. **2/27-3/1/09** Flowback. **3/3/09** MU RIH w/3.75" gauge ring to 4400'. RIH w/CBP set @ 4320'. POOH. **3/10/09** MIRU DWS 26. ND Tree, NU BOP. RU Closed Loop. **3/11/09** RIH w/3 7/8" mill & 2 3/8" tbg, tag top of CBP @ 4320'. RU swivel, unload hole. M/O CBP @ 4320', Circ clean. PU tbg. **3/12/09** tag top of CFP @ 5219'. Unload hole, M/O CFP. Circ clean. Tag top fo CFP @ 5709', M/O CFP. Circ clean. PU & RIH w/tbg. Tag fill @ 6200'. C/O to top of CBP @ 6259'. Circ clean. **3/13/09** PU tbg. **Selling gas. 3/14/09** Natural Flow well. **3/15/09** Alternat natural flow. Flow test MV. Alternate natural flow. **3/16/09** Tag top of CBP @ 6259'. RU swivel. M/O CBP. Circ clean. RIH w/tbg. C/O w/ mist to PBTD @ 8089'. Circ clean. PU tbg. Alternate natural flow. **3/17/09** TOH w/tbg. TIH w/tbg. Unload hole. TIH w/tbg. Unload & circ hole. **3/18/09** Tag PBTD @ 8089'. Circ hole. PU tbg. Pump 2 bbls 2% KCL water ahead, drop ball, test tbg @ 1000# - good. Pump off exp ck @ 1450#. Circ hole. **3/19/09** Flow test well. **3/20/09** RIHw/257 jts 2 3/8" 4.7# J-55 EUE tbg set @ 7979'. RD RR. ✓