

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

MAR 25 2009

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS5. Lease Number  
USA NM-013657  
6. If Indian, All. or  
Tribe Name2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 28-6 Unit 114N

9. API Well No.

30-039-30539

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SE/NE), 2085' FNL &amp; 660' FEL, Section 25, T28N, R6W, NMPM

10. Field and Pool

11. Basin DK/Blanco MV  
County and State  
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☒

Notice of Intent

☐

Abandonment

☐

Change of Plans

☐

Other - Sqz 7" casing

☐

Subsequent Report

☐

Recompletion

☐

New Construction

☐

Final Abandonment

☐

Plugging

☐

Non-Routine Fracturing

Casing Repair

☐

Water Shut off

Altering Casing

☐

Conversion to Injection

RCVD MAR 30 '09  
OIL CONS. DIV.  
DIST. 3**13. Describe Proposed or Completed Operations**

Had circulation problems on the second stage cement on the 7" casing. Had pumped 138 bbls cement with no returns. Ran a CBL and TOC showed to be @ 2520'. Called both BLM (Troy Sayers) and OCD (Kelly Roberts) and they approved squeeze and we were told that needed TOC to be at least 1325' to cover Nacimiento formation. 3/24/09 perf'd 4 (.7") holes @ 2436-2437' and pumped 10 bbls scavenger, 105 bbls Lead & 21 bbls tail (Premium Lite) had good circulation before cement and then pressured up to 2400# during job. Had to close cement head & SI. TOC inside 7" csg was @ 940'. Circ. Scavenger cement to surface.

Plans are to WOC & then run a temperature survey from 940' if cement is found @ 940' or above will then D/O cement to shoe and PT to 500#/30 min. If no cement found will D/O cement and then run a CBL. If cement above 1325' will start drilling the production hole and finish the well. If below 1325' will call and get directions from BLM and OCD.

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Patsy Clugston*

Patsy Clugston

Title Sr. Regulatory Specialist

Date 3/25/2009

(This space for Federal or State Office use)

APPROVED BY *Troy L Sayers*

Title Petroleum Engineer

Date 3/26/09

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDD