

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

WELL API NO. 30-045-30522
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. 14-20-603-2198
7. Lease Name or Unit Agreement Name: BENALLY 14
8. Well Number #3
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FC/W. KUTZ PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: BENALLY 14
2. Name of Operator XTO Energy Inc.	8. Well Number #3
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter <u>K</u> : <u>1592</u> feet from the <u>SOUTH</u> line and <u>1320</u> feet from the <u>WEST</u> line Section <u>14</u> Township <u>29N</u> Range <u>14W</u> NMPM County <u>SAN JUAN</u>	10. Pool name or Wildcat BASIN FC/W. KUTZ PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5245'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

RCVD MAR 26 '09
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As per the BLM's request, XTO Energy amends the previous allocation for the Benally 14 #3 from a 50/50 gas split to a 54/46 FC/PC split respectively. This allocation split was calculated using the 9-section average of each formation minus the wells scheduled for downhole work and the highest and lowest EUR from each formation. The method used to determine the allocation for the Benally 14 #3 was requested by the BLM and are as follows:

FC: Gas: 54% Water: 52% Oil: 0% PC: Gas: 46% Water: 48% Oil: 100%

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri D. Bingham TITLE REGULATORY ANALYST DATE 3/24/09
Type or print name LORRI D. BINGHAM E-mail address: Lorri_bingham@xtoenergy.com PHONE 505-333-3204

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 31 2009
Conditions of Approval (if any):

BENALLY 14 #3

API	DB_ID	LEASE NAME	NO.	RESERVOIR	SEC	LOCATION	FIELD	OPERATOR	1st PROD	LAST PROD	CUM OIL	REM OIL	CUM GAS	REM GAS	CUM WATER	EUR OIL	EUR GAS	DLY OIL	DLY GAS	DLY WAT	DECLINE
30045298830000		KING COM	90	FRUITLAND COAL	11	29 N 14 W	BASIN	DUGAN PRODU	19990801	20080401	0	0	210,102	1,188,720	67,775	0	1,398,822	0	235.7	56.7	7
30045301800000		FEDERAL I	98	FRUITLAND COAL	10	29 N 14 W	BASIN	DUGAN PRODU	20000801	20080401	0	0	198,176	181,057	145,954	0	379,233	0	35.9	16.6	7
30045310320000		FEDERAL I	90	FRUITLAND COAL	11	29 N 14 W	BASIN	DUGAN PRODU	20020901	20080401	0	0	244,557	433,224	37,963	0	677,781	0	85.9	31.6	7
30045317770000	548070	NV NAVAJO 22	2	FRUITLAND COAL	22	29 N 14 W	BASIN	XTO ENERGY	20050731	20081201	0	0	13,972	151,301	49,746	0	165,273	0	30	108	7
30045314240000	548093	NV NAVAJO 24	4	FRUITLAND COAL	24	29 N 14 W	BASIN	XTO ENERGY	20050731	20081201	0	0	96,104	716,157	86,844	0	812,261	0	142	55.6	7
30045327160000	548024	FRPC 15	2	FRUITLAND COAL	15	29 N 14 W	BASIN	XTO ENERGY	20050831	20081201	0	0	129,439	554,911	90,974	0	684,350	0	110.3	43.5	7
30045314220000	548087	NV NAVAJO 13	4	FRUITLAND COAL	13	29 N 14 W	BASIN	XTO ENERGY	20050831	20081201	0	0	342,273	1,788,526	49,045	0	2,130,793	0	254.9	18.8	7
30045325870000		FEDERAL I COM	103	FRUITLAND COAL	12	29 N 14 W	BASIN	DUGAN PRODU	20050901	20080401	0	0	252,389	1,267,900	63,772	0	1,520,289	0	251.4	53.3	7
30045311840000	548100	NV RACHELLE 23	4	FRUITLAND COAL	23	29 N 14 W	BASIN	XTO ENERGY	20060131	20081201	0	0	133,122	1,316,899	67,886	0	1,450,021	0	109.6	28.5	7
30045330190000	548018	FRPC 15	1	FRUITLAND COAL	15	29 N 14 W	BASIN	XTO ENERGY	20060228	20081201	0	0	241,500	794,953	81,501	0	1,036,453	0	198.5	42.8	7
30045312940000	548088	NV NAVAJO 15	4	FRUITLAND COAL	15	29 N 14 W	BASIN	XTO ENERGY	20060331	20081201	0	0	111,965	1,342,302	24,916	0	1,454,267	0	149.9	23.2	7
30045312430000	548092	NV NAVAJO 22	4	FRUITLAND COAL	22	29 N 14 W	BASIN	XTO ENERGY	20060331	20081201	0	0	11,436	-34	7,103	0	11,402	0	0.6	0	7
Average Fruitland Coal											0	0	179,418	885,086	69,671	0	1,045,942	0	146	44	7
Needs Pump change, not used in average																					
API	DB_ID	LEASE NAME	NO.	RESERVOIR	SEC	LOCATION	FIELD	OPERATOR	1st PROD	LAST PROD	CUM OIL	REM OIL	CUM GAS	REM GAS	CUM WATER	EUR OIL	EUR GAS	DLY OIL	DLY GAS	DLY WAT	DECLINE
30045301780000		FEDERAL I	8	FRUITLAND PICTU	11	29 N 14 W	HARPER	DUGAN PRODU	20000901	20080401	0	0	400,289	238,551	115,486	0	638,840	0	47.3	61.2	7
30045310330000		FEDERAL I	10	FRUITLAND PICTU	10	29 N 14 W	HARPER	DUGAN PRODU	20020901	20080401	0	0	148,650	234,012	88,422	0	382,662	0	46.4	14.3	7
30045317890000		FEDERAL I COM	9	FRUITLAND PICTU	12	29 N 14 W	HARPER	DUGAN PRODU	20051201	20080401	0	0	396,520	2,609,434	111,794	0	3,009,954	0	517.4	111.5	7
30045083630000	548056	NAVAJO TRIBAL H 14	12	PICTURED CLIFFS	14	29 N 14 W	KUTZ W	XTO ENERGY	20010531	20081201	899	0	172,969	80,502	93,900	899	253,271	0	21.3	30.4	7
30045304850000	548239	VF NAVAJO 14	1	PICTURED CLIFFS	14	29 N 14 W	KUTZ W	XTO ENERGY	20010531	20081201	0	0	810,591	1,075,340	228,080	0	1,885,931	0	248.6	49.2	7
30045303170000	548240	VF NAVAJO 23	1	PICTURED CLIFFS	23	29 N 14 W	KUTZ W	XTO ENERGY	20010531	20081001	0	0	405,109	657,179	144,179	0	1,062,288	0	48.1	13.7	7
30045306530000	548052	NAVAJO 13	2	PICTURED CLIFFS	13	29 N 14 W	KUTZ W	XTO ENERGY	20021130	20081201	0	0	241,497	638,262	117,532	0	879,759	0	55.5	43.6	7
30045306540000	548053	NAVAJO 14	2	PICTURED CLIFFS	14	29 N 14 W	KUTZ W	XTO ENERGY	20040331	20081201	0	0	261,541	573,505	94,134	0	835,046	0	145.5	18.8	7
30045317750000	548062	NV NAVAJO 22	1	PICTURED CLIFFS	22	29 N 14 W	KUTZ W	XTO ENERGY	20051231	20081201	0	0	43,597	510,388	32,485	0	553,985	0	101.2	12.6	7
30045311860000	548060	NV KEVIN 23	2	PICTURED CLIFFS	23	29 N 14 W	KUTZ W	XTO ENERGY	20060131	20081201	0	0	98,902	0	81,702	0	98,902	0	96.8	59.9	7
30045334330000	548061	NV KYLE 23	3	PICTURED CLIFFS	23	29 N 14 W	KUTZ W	XTO ENERGY	20060331	20080601	0	0	4,592	0	16,956	0	4,592	0	11.2	31.3	7
Average Pictured Cliffs											100	0	320,085	735,241	114,001	100	891,216	0	137	39	7
Needs Pump change, not used in average																					
Commingled wells not used in average																					
API	DB_ID	LEASE NAME	NO.	RESERVOIR	SEC	LOCATION	FIELD	OPERATOR	1st PROD	LAST PROD	CUM OIL	REM OIL	CUM GAS	REM GAS	CUM WATER	EUR OIL	EUR GAS	DLY OIL	DLY GAS	DLY WAT	DECLINE
30045311160000		KING COM	2	FRUITLAND PICTU	11	29 N 14 W	HARPER	DUGAN PRODU	20051201	20080401	0	0	97,561	489,710	28,414	0	587,271	0	97.1	26	7
30045311160000		KING COM	2	FRUITLAND COAL	11	29 N 14 W	BASIN	DUGAN PRODU	20051201	20080401	0	0	110,012	552,248	32,039	0	662,260	0	109.5	29.3	7
30045305220000	529443	BENALLY 14	3	FRUITLAND COAL	14	29 N 14 W	BASIN	XTO ENERGY	20070131	20081201	0	0	12,810	-7,844	3,425	0	4,966	0	22.8	1.1	7
30045305220000	548004	BENALLY 14	3	PICTURED CLIFFS	14	29 N 14 W	KUTZ W	XTO ENERGY	20020831	20061201	0	0	167,206	0	71,814	0	167,206	0	55.7	46.8	7
30045310460000	548082	NV NAVAJO 22	3	PICTURED CLIFFS	22	29 N 14 W	KUTZ W	XTO ENERGY	20040831	20081201	0	0	15,391	0	41,705	0	15,391	0	0.9	0	7
30045310460000	548081	NV NAVAJO 22	3	FRUITLAND COAL	22	29 N 14 W	BASIN	XTO ENERGY	20040831	20081201	0	0	27,697	0	65,838	0	27,697	0	2.5	0	7
30045313900000	548063	NV NAVAJO 24	1	FRUITLAND COAL	24	29 N 14 W	BASIN	XTO ENERGY	20040731	20081201	0	0	111,696	454,245	13,987	0	565,941	0	72.9	3.1	7
30045313900000	548064	NV NAVAJO 24	1	PICTURED CLIFFS	24	29 N 14 W	KUTZ W	XTO ENERGY	20040731	20081201	0	0	111,335	0	27,218	0	111,335	0	71.9	3.1	7
30045317920000		FEDERAL I COM	102	FRUITLAND PICTU	12	29 N 14 W	HARPER	DUGAN PRODU	20051101	20080401	0	0	171,036	1,315,812	32,455	0	1,486,848	0	260.9	38.7	7
30045317920000		FEDERAL I COM	102	FRUITLAND COAL	12	29 N 14 W	BASIN	DUGAN PRODU	20051101	20080401	0	0	192,870	1,483,756	38,083	0	1,676,626	0	294.2	43.7	7
30045131010002	548057	NAVAJO TRIBAL H 13	5	FRUITLAND COAL	13	29 N 14 W	BASIN	XTO ENERGY	20000531	20081201	0	0	219,916	184,875	83,210	0	404,791	0	27.8	2.6	7
30045131010002	548058	NAVAJO TRIBAL H 13	5	PICTURED CLIFFS	13	29 N 14 W	KUTZ W	XTO ENERGY	20000531	20081201	0	0	219,560	229,018	83,582	0	448,578	0	26.7	2.6	7
30045306520000	548044	NAVAJO 13	1	PICTURED CLIFFS	13	29 N 14 W	KUTZ W	XTO ENERGY	20021130	20081201	0	0	106,876	66,695	56,178	0	173,571	0	24.5	4.8	7
30045306520001	548043	NAVAJO 13	1	FRUITLAND COAL	13	29 N 14 W	BASIN	XTO ENERGY	20030430	20081201	0	0	208,344	382,572	55,761	0	590,916	0	87.9	17.1	7
30045314230001	548083	NV NAVAJO 24	3	FRUITLAND COAL	24	29 N 14 W	BASIN	XTO ENERGY	20060131	20080801	0	0	14,352	0	20,994	0	14,352	0	18	29.1	7
30045314230000	548084	NV NAVAJO 24	3	PICTURED CLIFFS	24	29 N 14 W	KUTZ W	XTO ENERGY	20050731	20061001	0	0	10,479	0	8,016	0	10,479	0			7
30045304440000	548116	ROPCO 10	1	PICTURED CLIFFS	10	29 N 14 W	HARPER	XTO ENERGY	20021130	20060101	0	0	93,763	344,375	64,189	0	438,138	0			7
30045304440001	548117	ROPCO 10	1	FRUITLAND COAL	10	29 N 14 W	BASIN	XTO ENERGY	20060228	20081201	0	0	102,828	283,105	41,748	0	385,933	0	145.9	36.5	7
30045304480000	548128	ROPCO 10	2	PICTURED CLIFFS	10	29 N 14 W	HARPER	XTO ENERGY	20010531	20081201	0	0	142,598	108,850	116,755	0	251,448	0	11.2	8.8	7
30045304480000	548129	ROPCO 10	2	FRUITLAND COAL	10	29 N 14 W	BASIN	XTO ENERGY	20020831	20081201	0	0	109,327	111,963	75,893	0	221,290	0	12.2	8.8	7

	Gas	Water	Oil
Fruitland Coal	54%	52%	0%
Pictured Cliffs	46%	48%	100%