

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 18 2009

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surf: Unit N (SESW), 865' FSL & 1900' FWL, Sec. 24, T29N, R7W, NMPM
Bottom: Unit O (SWSE), 710' FSL & 1890' FEL, Sec. 24 T29N, R7W, NMPM



Bureau of Land Management
Farmington Field Office
5. Lease Number SF- 078424-A
6. If Indian, All. or Tribe Name
7. Unit Agreement Name San Juan 29-7 Unit
8. Well Name & Number
9. San Juan 29-7 Unit 71M API Well No. 30-039-30506
10. Field and Pool Basin DK/Blanco MV
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

CR

Type of Submission	Type of Action	Change of Plans	X Other -	Casing Report
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/>	<input type="checkbox"/>

13. Describe Proposed or Completed Operations

02/25/2009 MIRU AWS 777, PT csg @ 600#/30min - Good Test. MU 8 3/4" bit, D/O cmt and drilled ahead to 4747'. Circ hole. Lost circ several times during drilling. Pumped LCM material to regain circ. RIH w/ 114 jnts of 7" 23# J-55 ST&C csg set @ 4742'. Stage Tool set @ 3157'. RU CMT 03/05/2009, Stage 1 - Preflushed w/ 10bbl GW, followed by 10 bbl MF & 10bbls FW. Pumped Scavenger 20sx (43cf-8bbl) Premium Lite FM w/8% Bent, 3% CaCl, 25 pps Cello Flake, 4% FL-52, 5 pps LCM-1, 4% SMS. Lead 160sx (341cf-61bbl) Premium Lite FM w/8% Bent, 3% CaCl, 25 pps Cello Flake, 4% FL-52, 5 pps LCM-1, 4% SMS. Tail 110sx (152cf-27bbl) Type III cmt w/8% Bent, 3% CaCL, .25 PPS Cello Flake, 4% FL-52, 5 pps LCM-1. Drop Plug, opened DV-tool. Circ 10 bbl cmt to surface. Stage 2- Preflushed 10bbl GW, followed by 10bbl FW. Pumped Scavenger 20sx Premium Lite w/3% CaCl, 25 pps Cello Flake, 5 pps LCM-1, 4% FL-52, 8% Bent, 4% SMS. Followed by Lead 460sx (980cf-174bbl) Premium Lite w/8% Bent, 3% CaCl, 25pps Cello Flake, 4% FL-52, 5 pps LCM-1, 4% SMS. Drop Plug circ 20bbl cmt to surface. WOC.

03/06/2009 PT csg 1500#/30 min. - Good Test. MU 6 1/2" bit, D/O cmt and drilled ahead to 8313' TD. TD reached 03/09/2009, Circ hole. RIH w/92jts 4 1/2" 11.6# J-55 ST&C & 108jts 4 1/2" 11.6# L-80 ST&C Total = 200jts & set @ 8312'. RU CMT. Scavenger 10sx (20cf-4bbl) Premium Lite w/3% CD-32, FL-52, 25 pps Cello Flake, 6.25 pps LCM-1. Followed by Tail 260sx (515cf-92bbl) Premium Lite w/3% CD-32, 1% FL-52, 25 pps Cello Flake, 6.25 pps LCM-1. Drop Plug & displaced w/129 bbl FW. Plug down @ 2245hrs on 03/10/2009. ND BOP, RR @ 0600hrs on 03/11/2009.

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 03/10/2009.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

