Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources ench Dr., Hobbs, NM 88240						Form C-103 Jun 19, 2008 WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION						30-039-30549				
District III	1220 South St. Francis Dr.					5. Indicate Type STATE	of Lease	\boxtimes		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						6. State Oil & G				
1220 S. St. Francis Dr., Santa Fe, NM 87505										
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)						7. Lease Name or Unit Agreement Name San Juan 28-6 Unit				
1. Type of Well: Oil Well Gas Well Other						8. Well Number 171P				
2. Name of Operator	9. OGRID Number									
Burlington Resources 3. Address of Operato	14538 10. Pool name or Wildcat									
P.O. Box 4289, Farmington, NM 87499-4289						Basin DK/ Blanco MV				
4. Well Location										
Unit Letter	A : 135	feet from t	he <u>North</u>	line and	660	feet from the	East	_line		
Section	24	Township	27N	Range 6			ArribaCounty			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)										
6328' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII						SEQUENT RE K		· ·		
PULL OR ALTER CAS	ING 🗌	MULTIPLE CO	MPL 🗌	CASING	G/CEMENT	rjob ⊠				
OTHER:				OTHER	: 🛛 Con	npletion Report				
or recompletion	oroposed wor i. w/ Gauge Ring	to 7447' Logged	1103. For M	ultiple Compl	etions: Att	tach wellbore diagr	am of propose CVD MAR 26 OIL CONS. D	d completion		
1/17/09 MIRU WL. RIH w/ CNL/CCL from 7489'-3100' 1/27/09 Received permission from Kelly Roberts (OCD) to proceed w/out remediation. 1/27/09 NU Frac Valve PT w/ CSG to 4000#/30min, OK										
1/28/09 MIRU to Perf. Per 7470', 7472', 7476', 7478' (6 7376', 7378', 7380', 7382', 740i. Frac w/ 98800 Gal S 5017', 5055', 5055', 5055', 5057', 26 1 SPF for 29 Shots Acid 1142200 scf of N2, Set CB 4780', 4783', 4791', 4793', 470i. Frac w/ 110900 Gal 1/29/09 flow back well for loop system on 2/26/09. D/RDMO 3/9/09.	2 SPF for 40 7384', 7386', 73 W w/ 39500# 5204', 5222', 53 ized w/ 15 bbl P @ 4890'. Pe 1803', 4805', 44 60Q Foam w/ 3 2 days. 2/2/09	Shots & 7266', 72 390', 7396' @ 1 S 20/40 SLC Proppa 234', 5240', 5244', 2% KCL, 10 bbl rf. UMN/CH w/ 810', 4842', 4850', 89000# 20/40 Brad Set CBP @ 4580'	270', 7274', 727 PF for 23 Shots int, Set CBP @ 5248', 5250', 5 15% HCL Acid 34" @ 4600', 4 4855', 4861', 4 dy Sand, total of	8', 7283', 7286' 5 for a total of 6 5400'. Perf. P ! 254', 5256', 528 1. Frac w/ 1097 636', 4656', 468 876 @ 1 SPF for fil 158800 sefor	, 7290', 7294 3 Holes. Ad LO-LMN w 80', 5285', 52 50 Gal 60Q 19', 4691', 42 10 or 25 Shots 10 or CBP's @	4', 7298', 7302', 7342 cidized w/ 15 bbl 2% v/ .34" @ 4927', 4933 290', 5303', 5307', 53 Foam w/ 90300# 20/ 705', 4724', 4728', 47 Acidized w/ 10 bbl 2 RDMO Perf. 4580', 4890', Startin	l', 7344', 7346', 7 KCL, 10 bbl 1: b', 4965', 4970', 5 10', 5320', 5326' 40 Brady Sand t 35', 4741', 4752' 2% KCL, 10 bbl g selling gas throg	7370', 7374', 5% HCL 5013', 5015', 7, 5339', 5346' total of 7, 4759', 4760', 15% HCL		
Spud Date:	10/22/08		Rig	Released Dat	e: 12/0	4/08				
I hereby certify that the i										
SIGNATURE			TITLI	E <u>Re</u> g	gulatory Te	echnician DATE	3/11/09	<u>.</u> ·		
Type or print name K	elly Jeffery l	E-mail address <u>:</u>	Kelly.R.Jef	fery@conocoj	ohillips.com	n PHONE:	505-599-402	5		
For State Use Only	: (\) C	RoD D			Dil & Ga District	as Inspector, #3	LAPR	0 1 2009		
APPROVED BY:			TITLI	Ξ			_DATE			
Conditions of Approval	п апу):		B 4/	,			-			