

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30612
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
4. Well Location Unit Letter K : 1928 feet from the South line and 1878 feet from the West line Section 11 Township 27N Range 6W NMPM Rio Arriba County		8. Well Number 208P
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6275' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Basin DK/Blanco MV

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Spud Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/16/2009 MIRU Mote 209 CL System. Spud w/ 12 1/4" bit @ 1345 hrs. Drilled ahead to 233'. Circ hole. RIH w/ 7 jnts, 9 5/8" csg, 32.3#, H-40, ST&C set @ 228'. 3/18/2009 Preflushed w/ 3 bbls water spacer & pumped 85sxs(136cf-24bbl) of Class I-II Cement w/ 20% flyash. Drop plug & displace w/ 14 bbls of H2O. Good circ but no cmt to surface 3/18/2009. 3/19/2009 Top set cmt w/ 60sxs(83cf-15bbl) of Neat cmt, no cmt to surface. 3/23/2009 Top set cmt w/ 85sxs(136cf-24bbl) of Class I-II Cement w/ 20% flyash. Circ 1bbl of good cmt to surface.

RD 3/23/2009

RCVD MAR 30 '09
OIL CONS. DIV.

PT will be conducted by drilling rig. Results will appear on next report.

DIST. 3

Spud Date:

3/16/2009

Rig Released Date:

3/23/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 3/25/2009

Type or print name: Ethel Tally E-mail address: ethel.tally@conocophillips.com PHONE: 505-599-4027
For State Use Only

APPROVED BY: Ethel G. Tally TITLE Deputy Oil & Gas Inspector, DATE APR 01 2009
Conditions of Approval (if any): District #3