

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-10086
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Turner A
8. Well Number 1
9. OGRID Number 14538
10. Pool name or Wildcat Aztec PC/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **K** : **1850** feet from the **South** line and **1650** feet from the **West** line
Section **34** Township **31N** Range **11W** NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5647' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ MIT & Squeeze

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/19/09 MIRU Basic 1510

2/20/09 NDWH, NUBOP & test. Start fishing tbg out of hole

3/3/09 Milled out fish to top of liner @ 4293'

3/4/09 Found leak in casing @ 2151'-2280' received permission to squeeze w/ 300 PSI from Kelly Roberts @ OCD on 3/5/09 ✓

3/6/09 MIRU 300 PSI, Set packer @ 2125' Squeezed w/ 250 Gal Vortex A, 300 Gal Vortex B, & 40 Gal Activator. Pressured up on squeeze to 500# and held overnight.

3/7/09 Released packer, PT casing w/ 1 hr chart to 750#/30min, OK. TOO H w/ packer.

3/10/09 Tagged fill @ 4550, Milled out to 4567', junk tubing @ 4567'

3/12/09 RIH w/ 146 jnts of 2 3/8", 4.7#. J-55 tbg set @ 4521' (new setting depth) NDBOP, NUWH, RDRR

RCVD MAR 26 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

3/12/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Regulatory Technician

DATE

3/25/09

Type or print name

Kelly Jeffery E-mail address: jeffekr@conocophillips.com

PHONE: 505-599-4025

For State Use Only

APPROVED BY:

Kelly G. Ball

TITLE

Deputy Oil & Gas Inspector,

District #3

DATE

APR 01 2009

Conditions of Approval (if any):

CONDUCT MECHANICAL INTEGRITY TEST FOR CHEMICAL SQUEEZE

ON OR BEFORE 03/06/2010.