Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 June 19, 2008	
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-045-23140 5. Indicate Type of	of Lago
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.			STATE [FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Ga	s Lease No.
87505					
SUNDRY NOTICES AND REPORTS OF (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEED DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR			SZUCH	7. Lease Name or Unit Agreement Name Wallace Gas Com	
PROPOSALS) 1. Type of Well: Oil Well	Gas Well 🛛 Other	2242	5262728203	8. Well Number	3
2. Name of Operator		W -	Z 3	9. OGRID Numb	er 000778
BP America Production Compar 3. Address of Operator	1 <u>Y</u>	12 HE	CEIVED \	10. Pool name or	Wildcat
P.O. Box 3092 Houston, Tx 7725	3-3092	920	IAR 2009 5	1 1	Pictured Cliffs
4. Well Location			ONS. DIV. DIST 3	· /	
Unit Letter H : 1560 feet from the North line and 970 feet from the East line					
Section 35 Township 31 No., Range 69 11W San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5792'					
12. Check A	Appropriate Box to In	idicate Na	ture of Notice,	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
TEMPORARILY ABANDON				LLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB 🔲	•
DOWNHOLE COMMINGLE					
OTHER:			OTHER: Braden		\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Please reference NMOCD letter dated Oct. 7, 2008.					
AMARIA DALDADA I II THAN II I I I I I I I I I I I I I I I I I					
3/12/09 RU B&R wireline; TIH' pull tubing stop; set 2 - "G" packoff plugs. RD wireline, spot in rig equipment, set matting board; RU pulling unit, TBG 10 psi, CSG 200 psi, BH 200 psi, lay 3" line to flow back tnk, Blw DN, ND WH & NU BOP; RU Floor; RU; pull					
tubing hanger, TIH; tag at 2580' (28' of fill), pull 3 – stands. shut down overnight					
3/13/09 Tbg 0; CSG 180#; BH 180 psi; Blw DN to Tnk. TOH w/Tbg. TIH; set 4.5" CIBP @2377'. Load CSG w/2% KCL Wtr; Test					
CSG to 500 psi; held 5 min. Good Test. No pressure shown on BH while holding pressure on CSG. 3/16/09 Run USIT log 2500' – surface.					
3/17/09 (visit with Kelly Roberts @ NMOCD) Remove old wellhead; install new sealing elements; tested new wellhead setup.					
3/18/09 TIH; mill up up CIBP @2377'; c/o to 2590'. 3/19/09 Csg 185 psi; BH 0. Clean out to PBTD @2608'.					
3/20/09 TIH land 2 3/8"; J-55; 4.7# tbg @2448'. Test tbg to 500 psi; held 5 min; good test; release pressure; ND BOP; NU WH; Rig					
DN move off location.				-	-
Spud Date:	Rigil	Release Dat	e. 3/20/09		
Spud Bute.		reicuse But	·		,
I hereby certify that the information	above is true and comple	te to the bes	st of my knowledg	e and belief.	
SIGNATURE Phase H	, /)l - 4	A B 4	DATE 02/24/200	10
SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 03/24/2009					
Type or print name Cherry Hlava E-mail address: PHONE: 281-366-4081					
For State Use Only				· · -·	
APPROVED BY: Laly G.	Pal & TITI	E Don	uty Oil 9 Occ	Inchastar DA	TE APR 0 1 2009
Conditions of Approval (if any):	1111	∞ <u>neb</u>	District	<u>s mapector,</u> ba #3	117 1000 18 0 == 8999
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