1-orm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

SURDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-net an standonal well. Use Form 316-3 (APD) for such proposals. I Type of Well SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or N. NAMAD SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or N. NAMAD I Type of Well Graw well Geher S. Well Instructions on page 2 7. If Unit or CA/Agreement, Name and/or N. NAMAD Name of Operation S. Well Instruction of Page 2 7. If Unit or CA/Agreement, Name and/or N. NAMAD Name of Operation S. Well Name and No. SERVICE 14 4 93 7. If Unit or CA/Agreement, Name and/or N. NAMAD Name of Operation Name of	BUKEAU OF	TAND MANAGEME	NA I		5. Lease Ser	rial No.	
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Oil Well Gas Well Other Study Other Study Stud	1. Type of Well						
2. Name of Operator XTO Energy Inc. 3a Address 3b Phone No. (Include area code) 3c-045-30522 1b. Feld and Pool of Exploration Area 3g2_OR_3100 4. Location of Well (Footage Sec. T. R. M. or Survey Description) 1592* FSL & 1320* FWL SEC. 14K-729N-R14W 11. County of Funds. State SAN JUNN 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Notice of lines Aced.ce Deepon Aced.ce Productor Operation (Stat. Return) Aced.ce Deepon Aced.ce Productor Operation (Stat. Return) Aced.ce Cassing Report Cass						I .	
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Casing Repair New Construction Recomplete X Other DANKELE	11 / -	Alter Casing	Fracture Tr	cal Re	clamation	Well Integrity	
Change Plans Plug and Abandon Tumporarily Abandon OMMINIE	Subsequent Report		Ξ.				
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBJA. Required subsequent reports shall be filed within 30 day following completion of the movieted operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 1500-4 shall be filled within 30 day following completion on the interval and the filled within 30 day following the shall be filled only after all requirements, including reclamation, have been completed, and the operator had determined that the final site is ready for final inspection.) XIO Energy Inc. proposes to remove the bridge plug and downhole commingle production from the Basin Fruitland Coal and the W. Kutz Pictured Cliffs in the Benally 14 #3. Allocations are based on a 9-section EUR and have been allocated as follows: RCUD MAR 27 '09 Fruitland Coal Gas: 54% Water: 52% Oil: 0% OIL COMS, DIV. Pictured Cliffs Gas: 46% Water: 48% Gas: 100% DIST, 3 Ownership is diverse & owners were notified via certified, return receipt mail on 2/11/09. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The pools are in the NMCD pre-approved pool combinations for DIC in the SJ Basin and the NMCD was notified of our intent to DHC via submission of Form C103 on 3/24/09.		1 = '	——————————————————————————————————————		•	A Other DOWNHOLE	
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent reports shall be filed within 30 day following completion of the movibed operations. If the operation results in a multiple completion in a new interval, a form 31604-45all be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final site is ready for final inspection.) XIO Energy Inc. proposes to remove the bridge plug and downhole commangle production from the Basin Fruitland Coal and the W. Kutz Pictured Cliffs in the Benally 14 #3. Allocations are based on a 9-section EUR and have been allocated as follows: RCUD MAR 27 '09 Fruitland Coal Gas: 54% Water: 52% Oil: 0% OIL COWS, DIV. Pictured Cliffs Gas: 46% Water: 48% Gas: 100% DIST. 3 Ownership is diverse & owners were notified via certified, return receipt mail on 2/11/09. Downhole commangling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The pools are in the NMCD pre-approved pool combinations for DHC in the SJ Basin and the NMCD was notified of our intent to DHC via submission of Form C103 on 3/24/09.	Final Abandonment Notice	Change Plans	Plug and At	oandon 1	inporarily Abandon	COMMINGLE	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the myolved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 310-44 shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the limit site is ready for final inspection.) XTO Energy Inc. proposes to remove the bridge plug and downhole commingle production from the Basin Fruitland Coal and the W. Kutz Pictured Cliffs in the Benally 14 #3. Allocations are based on a 9-section EUR and have been allocated as follows: RCVD MAR 27 '09 Fruitland Coal Gas: 54% Water: 52% Oil: 0% OIL CONS. DIV. Pictured Cliffs Gas: 46% Water: 48% Gas: 100% DIST. 3 Ownership is diverse & owners were notified via certified, return receipt mail on 2/11/09. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The pools are in the NDCD pre-approved pool combinations for DRC in the SJ Basin and the NDCD was notified of our intent to DRC via submission of Form Cl03 on 3/24/09.		Convert to Injection	n Plug Back	w	ater Disposal		
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	14. I hereby certify that the foregoing is true and correct	B	1			de ver	
LORRI D. BINGHAM Tule REGULATORY ANALYST							
	LORRI D. BINGJAM		i title P	EGULATORY AN	ALYST		

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		
LORRI D. BINGLAM	Title REGULATORY ANALYST	
Signature And A Francisco	Date 3/24/09	
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE	
Approved by Soc Han	Title Geb	Date 3-25-09
Conditions of approval, if any succettached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FF0	

Title 18 U.S.C. Section 1001, and Uille 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction