Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires. July 31, 2010

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5. Lease Serial No. NMSF -078977 SUNDRY NOTICES AND REPORTS ON WELLS.

Do not use this form for proposals to drill or to re-enter angton Field Office abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Dewey # 1S 2 Name of Operator McElvain Oil & Gas Properties, Inc. 9. API Well No. 30-045-34618 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 1050 17th St, Suite 1800, Denver, CO 80265 Basin Fruitland Coal 303-893-0933 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State San Juan, New Mexico 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Acidize Deepen Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Run Csg Casing Repair New Construction Recomplete ✓ Subsequent Report ___ Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 2/19-<u>24/2</u>009 Continue to drill a 7 7/8" hole. TD @ 1715'. 2/28/2009 Ran Logs - Dual Induction Neutron/Formation Density. RCVO MAR 30 '09 Ran 40 Jts new 5 1/2" 15.5 # J-55 casing. Set @ 1697' 3/1/2009 Cemented as follows: OIL CONS. DIV. Lead: 150 sx "G" 3% econolite, 11.80 ppg, 2.54 y. Tail: 90 sx G 0.3% Halad, 15.60 ppg, 1.18 y. DIST. A Circulated 17 bbls to surface Bumped plug @ 15.46. Move off rig @ 15:00. Clean pit & frac tank w/ super sucker. ✓ 3/2/2009 ACCEPTED FOR RECORD MAR 2 J CCT FARMINGTON FIELD OFFICE 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Deborah Powell Deborah Powell Title Engineering Tech Supervisor

Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

Date 03/06/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Signature

Approved by