

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

Sundry Notices and Reports on Wells

MAR 26 2009

Bureau of Land Management  
Farmington Field Office  
ST-10780501. Type of Well  
GAS6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON****RESOURCES OIL & GAS COMPANY LP**

7. Unit Agreement Name

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Hughes 10M

9. API Well No.

30-045-34783

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool  
Basin DK/Blanco MVSurf: Unit F (SENW), 1500' FNL & 1500' FWL, Section 3, T27N, R9W, NMPM  
Bottom: Unit D (NWNW), 710' FNL & 1065' FWL

San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD APR 1 '09

OIL CONS. DIV.

DIST. 3

**13. Describe Proposed or Completed Operations**

3/1/2009 PT csg @600#/30 min, test good. RIH w/ 8 3/4" bit & tag cmt @ 725', D/O cmt and drilled ahead to 4920' on 3/8/2009. Circ hole, RIH w/117 jnts of 7", 23#, J-55 csg set at 4905' on 3/9/2009. RU cmt, preflushed w/ 10bbls Polymer GW & 10bbls FW, pumped scavenger W/15sxs(56cf-10bbl) 75% X 25% Class G w/ .25# celloflakes, 3% sodium medasilicate & 20% D46 Antifoam. Pumped Lead w/55sxs(1174cf-209bbls) w/75% x 25% Class G, .25# celloflakes, 3% sodium medasilicate & 20% D 46 Anitfoam. Pumped Tail w/ 124sxs(156cf-28bbls) of 50/50 POZ, .25# celloflakes, 5# gillsonite 2% bentonite, 15% friction reducer, 1.46 Antifoam. Displace w/ 192 bbls FW, Bumped plug & circ w/ 92bbls cmt to surface @ 2015hrs. WOC. ✓

3/11/2009 PT csg to 1500#/30 min @ 0800hrs-ok. RIH w/6 1/4" bit tag cmt @ 4850'. D/O cmt & drilled ahead to TD 7617' reached 3/14/2009. Run 189jnts of 4 1/2", L-80 ST& C csg set @ 7608'. RU to cmt. Preflushed with 10bbl gelled Water follow with 2bbl FW. Pumped Scavenger 15sxs(56cf-10bbl) w/ 50/50 POZ G cmt, 25lb celloflake, 5 lb kolite extender, 3.5% bentonite, .25% fluid loss, 15% friction reducer, 15% retarder, 1% antifoam, Tail in w/ 270 sxs(389cf-69bbl) 50/50 POZ G cmt. 25lb celloflake, 5lb kolite extender, 3.5% bentonite, .25% fluid loss, 15% friction reducer, 15% retarder, 1% anitfoam, 40% excess, 25# sugar on first displacement. Bumped plug @ 1230 hrs. RD& RR 1330hrs on 3/15/2009. ✓

PT will be conducted by completion rig. Results &amp; TOC will be reported on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Ethel Tally*

Ethel Tally Title Staff Regulatory Technician Date 03/24/2009

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD
Date
MAR 27 2009
FARMINGTON FIELD OFFICE
BY <i>T. Salinas</i>