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(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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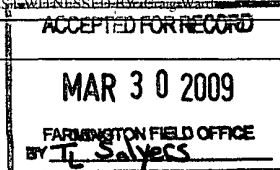
FORM APPROVED
OMB NO 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER						5 LEASE DESIGNATION AND LEASE NO Jicarilla contract #92	
b TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER						6 IF INDIAN, ALLOTTEE OR Jicarilla Apache Nation	
2 NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY						7 UNIT AGREEMENT NAME ROVD APR 1 '09 OIL CONS. DIV. DIST. 3	
3 ADDRESS AND TELEPHONE NO P O Box 640, Aztec, NM 87410 (505) 634-4208						8 FARM OR LEASE NAME, WELL NO Jicarilla "92" #18A	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1850' FNL & 2000' FEL, Sec 29 (G), T27N, R3W At top production interval reported below Same At total depth Same						9 API WELL NO 30-039-29943-0051	
						10 FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
						11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 29, T27N, R3W	
						12 COUNTY OR Rio Arriba	
						13 STATE New Mexico	
15 DATE SPUDDED 2-3-09		16 DATE T D REACHED 2-16-09		17 DATE COMPLETED (READY TO PRODUCE) 3-25-09		18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 7262' GR	
20 TOTAL DEPTH, MD & IVD 6641' MD		21 PLUG BACK T D, MD & TVD 6370' MD		22 IF MULTICOMP, HOW MANY		23 INTERVALS DRILLED BY	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 5748' - 6340'						25 WAS DIRECTIONAL SURVEY MADE YES NO	
26 TYPE ELECTRIC AND OTHER LOGS RUN Array Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron, CBL						27 WAS WELL CORED NO	
28 CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB /FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8", K-55		36.0#		341'		12-1/4"	
7", K-55		23.0#		4422'		8-3/4"	
29 LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2", K-55, 11 6#		4259'		6632'		250 SX - 4290' (CBL)	
30 TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8", 4 7# J-55		6340'					
31 PERFORATION RECORD (Interval, size, and number)							
CH/Upper MEN 5748'-6038', Total of 50, 0.35" holes				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
PLO/Lower MEN 6063'-6254', Total of 60, 0.34" holes				DEPTH INTERVAL (MD)			
Lower PLO 6286'-6340', Total of 25, 0.34" holes				AMOUNT AND KIND OF MATERIAL USED			
				5748' - 6038' CH/Upper MEN			
				Faced with 1239# 20/40 BASF followed with 5000# Mono Prop followed by 5100# 20/40 BASF			
				6063' - 6254' PLO/Lower MEN			
				Faced with 819# 20/40 BASF followed with 5000# Mono Prop			
				6286' - 6340' Lower PLO			
				Faced with 69# 20/40 BASF, followed with 1640# Mono Prop followed with 273# 20/40 BASF			
33 PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
						SI - waiting tie in	
DATE OF TEST		TESTED		CHOKE SIZE		PROD N FOR TEST PERIOD	
3-23-09		20 hrs		2"			
FLOW TBG PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL	
0 oz		TSTM				GAS - MCF	
						WATER - BBL	
						GAS-OIL RATIO	
						OIL GRAVITY-API (CORR)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD							
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Larry Higgins TITLE Drilg COM DATE 3-26-09

NMOC D 4/1



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	3810'	
						PICTURED CLIFFS	4010'	
						CLIFFHOUSE	5741'	
						MENEFEE	5864'	
						POINT LOOKOUT	6171'	
						MANCOS	6509'	