

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						1. WELL API NO. <b>30-039-30549</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name <b>San Juan 28-6</b>  6. Well Number: <b>171P</b>  <div style="text-align: right;"> <b>RCUD MAR 26 '09</b>  <b>OIL CONS. DIV.</b> </div>										
8. Name of Operator <b>Burlington Resource Oil Gas company LP</b>						9. OGRID <b>14538</b>										
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>						11. Pool name or Wildcat <b>Basin DK/Blanco MV</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	A	24	27N	6W		135	N	660	E	Rio Arriba						
BH:																
13. Date Spudded <b>10/22/08</b>	14. Date T.D. Reached <b>12/02/08</b>	15. Date Rig Released <b>12/04/08</b>		16. Date Completed (Ready to Produce) Closed Loop <b>2/26/09</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>GR-6328'KB-6343'</b>										
18. Total Measured Depth of Well 7493'		19. Plug Back Measured Depth 7490'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR,CCL,CBL,CNL										
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blanco Maseverde 4600'-5346'</b>																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8" H-40	32.3#	229'		12.25"		Surface: 114sx(174cf-31bbl)		1bbl								
7" J-55	20#	3334'		8 3/4"		Surf: 556sx(1097cf-195bbl)		38bbl								
4 1/2" J-55	10.5#	7492'		6 1/4"		TOC, 3335': 425sx(602cf-107bbl)										
<b>24. LINER RECORD</b>																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN												
<b>25. TUBING RECORD</b>																
SIZE	DEPTH SET		PACKER SET													
	2 3/8", J-55		7376'													
26. Perforation record (interval, size, and number) PLO-LMN w/ .34" @ 1 spf 4927'-5346' for 29 holes UMN-CH W .34" @ 1 spf 4600'-4876' for 25 holes  <div style="text-align: right;">Total of 54 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4927-5326</td> <td>Acid w/ 15bbl 2% KCL, 10bbl 15% HCL acid Frac w/ 109750 Gal 60Q w/ 90300# Brady Sand &amp; 1142200scf N2</td> </tr> <tr> <td>4600-4876</td> <td>Acid w/ 10bbl 2% KCL, 10bbl 15% HCL acid Frac w/ 110900 Gal 60Q w/ 89000# Brady Sand &amp; 1158800scf N2</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4927-5326	Acid w/ 15bbl 2% KCL, 10bbl 15% HCL acid Frac w/ 109750 Gal 60Q w/ 90300# Brady Sand & 1142200scf N2	4600-4876	Acid w/ 10bbl 2% KCL, 10bbl 15% HCL acid Frac w/ 110900 Gal 60Q w/ 89000# Brady Sand & 1158800scf N2
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<b>28. PRODUCTION</b>																
Date First Production 2/26/09 Closed Loop		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI										
Date of Test 2/27/09	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl .125 bop/h	Gas - MCF 97mcf/h	Water - Bbl. 4 bwp/h	Gas - Oil Ratio									
Flow Tubing Press. NA	Casing Pressure FCP-178#	Calculated 24-Hour Rate	Oil - Bbl 3 bop/d	Gas - MCF 2333mcf/d	Water - Bbl. 96bwp/d	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.						30. Test Witnessed By										
31. List Attachments																
This is a Dakota/Mesaverde commingle w/ DHC #2898 AZ. Completion rig moved off 3/9/09																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																

NAD 1927-1983

E-mail Address kelly.r.jeffery@conocophillips.com

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	<b>DIST 2</b>
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8. Name of Operator <b>Burlington Resource Oil Gas company LP</b>	9. OGRID <b>14538</b>
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10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>	11. Pool name or Wildcat <b>Basin DK/Blanco MV</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	24	27N	6W		135	N	660	E	Rio Arriba
BH:										

13. Date Spudded <b>10/22/08</b>	14. Date T.D. Reached <b>12/02/08</b>	15. Date Rig Released <b>12/04/08</b>	16. Date Completed (Ready to Produce) Closed Loop 2/26/09	17. Elevations (DF and RKB, RT, GR, etc.) GR-6328' KB-6343'
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18. Total Measured Depth of Well 7493'	19. Plug Back Measured Depth 7490'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run GR, CCL, CBL, CNL
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22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 7266'-7478'</b>	
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	229'	12.25"	Surface: 114sx(174cf-31bbl)	1bbl
7" J-55	20#	3334'	8 3/4"	Surf: 556sx(1097cf-195bbl)	38bbl
4 1/2" J-55	10.5#	7492'	6 1/4"	TOC, 3335': 425sx(602cf-107bbl)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", J-55	7376'	

26. Perforation record (interval, size, and number) DK w/ .34" @ 2 spf 7412-7478 for 40 shots DK w/ .34" @ 1 spf 7266-7396 for 23 Shots <div style="text-align: right;">for a total of 63 Holes</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7266-7478</td> <td>Acid w/ 15bbl 2% KCL, 10bbl 15% HCL acid Frac w/ 98800 Gal 60Q w/ 39500# 20/40 SLC Proppant</td> </tr> <tr><td> </td><td></td></tr> <tr><td> </td><td></td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7266-7478	Acid w/ 15bbl 2% KCL, 10bbl 15% HCL acid Frac w/ 98800 Gal 60Q w/ 39500# 20/40 SLC Proppant				
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7266-7478	Acid w/ 15bbl 2% KCL, 10bbl 15% HCL acid Frac w/ 98800 Gal 60Q w/ 39500# 20/40 SLC Proppant								

28. PRODUCTION							
Date First Production 2/26/09 Closed Loop		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 3/9/09	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 37 MCF/H	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press. FTP-172	Casing Pressure SI-430	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 879 MCF/D	Water - Bbl. 2 bbl/d	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.	30. Test Witnessed By
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31. List Attachments This is a Dakota/Mesaverde commingle w/ DHC #2898 AZ. Completion rig moved off 3/9/09
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:
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Latitude	Longitude	NAD 1927 1983
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From	To	Thickness In Feet	Lithology