

Submit To Appropriate District Office Two Copies District I 1625 N French-Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		1. WELL API NO. 30-045-34827																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. E-3555-14																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Stanolind Gas Com NCUD MAR 24 09												
						6. Well Number: 1M OIL CONS. DIV. DIST. 3												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Burlington Resource Oil Gas company LP						9. OGRID 14538												
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Blanco MV												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	16	30N	8W		955'	North	890'	East	San Juan								
BH:																		
13. Date Spudded 12/06/2008	14. Date T.D. Reached 12/20/2008	15. Date Rig Released 12/22/2008		16. Date Completed (Ready to Produce) 03/11/2009			17. Elevations (DF and RKB, RT, GR, etc.) GR-5771' KB-5786'											
18. Total Measured Depth of Well 7175'		19. Plug Back Measured Depth 7170'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run CBL/Gamma Ray											
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 3710'-5142'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		32.3#, H-40		341'		12 1/4"		TOC @ surface 310sx (366 cf)		40 bbls								
7"		20#, J-55		2831'		8 3/4"		TOC @ Surface 505sx (749 cf)		24bbls; /ST @ 1979'								
4 1/2"		10.5#, J-55		7171'		6 1/4"		TOC @ 1260' 426sx (619 cf)										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
							SIZE	DEPTH SET	PACKER SET									
							2 3/8", 4.70#	7053'										
26. Perforation record (interval, size, and number) PTL w/.34" @ 1 SPF 4593' - 5142' = 25 holes MF/CH w/.34" @ 1 SPF 4140' - 4510' = 30 holes Lewes w/.34" @ 1 SPF 3710' - 4016' = 20 holes Total Holes = 75						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4593' - 5142'</td> <td>A/10 bbls of 15% HCL. Frac w/ 48,090 gals 60Q Slickfoam w/89,774# 20/40 Brady Sand w/1,006,200 SCF N2</td> </tr> <tr> <td>4140' - 4510'</td> <td>A/10 bbls of 15% HCL. Frac w/ 49,140 gals 60Q Slickfoam w/88,967# 20/40 Brady Sand w/910,400 SCF N2</td> </tr> <tr> <td>3710' - 4016'</td> <td>A/10 bbls of 15% HCL. Frac w/732bbls 60Q Slickfoam w/74,250# 20/40 Brady Sand w/1,093,100 SFC N2</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4593' - 5142'	A/10 bbls of 15% HCL. Frac w/ 48,090 gals 60Q Slickfoam w/89,774# 20/40 Brady Sand w/1,006,200 SCF N2	4140' - 4510'	A/10 bbls of 15% HCL. Frac w/ 49,140 gals 60Q Slickfoam w/88,967# 20/40 Brady Sand w/910,400 SCF N2	3710' - 4016'	A/10 bbls of 15% HCL. Frac w/732bbls 60Q Slickfoam w/74,250# 20/40 Brady Sand w/1,093,100 SFC N2
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28. PRODUCTION																		
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
03/06/2009	1	1/2"		0	61mcf	1bwph												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
SI 485#	SI 334#		0	1465mcf	24bwph													
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By												

To be Sold			
31. List Attachments			
This is an MV/DK well being commingled per DHC			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude _____		Longitude _____ NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Jamie Goodwin</u>	Printed Name	Jamie Goodwin	Title Regulatory Technician Date 03/20/09
E-mail Address Jamie.L.Goodwin@conocophillips.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1496'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1580'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2294'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2606'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4136'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4491'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4868'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5302'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6089'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6827'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6944'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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