Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natu	ural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	030 30/13
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-30613 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE	FEE 🔯
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State on & Ga.	, Lease 110.
	ICES AND REPORTS ON WELLS	3	7 Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 28-6 Unit	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 207P		
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP				14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Blanco MV/Basin DK	
4. Well Location		<u> </u>	- Diuneo	
Unit Letter D: 723	grant feet from the North	line and647'	feet from the	West line
Section 10				arribaCounty
	11. Elevation (Show whether DR		TAVAL IVI	Thousand,
6238' GR				
12. Check	Appropriate Box to Indicate N	lature of Notice, F	Report or Other	Data
NOTICE OF IN	ITENTION TO	CUDO		OODT OF:
NOTICE OF INTENTION TO: SUB			SSEQUENT REPORT OF: RK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				P AND A
PULL OR ALTER CASING		CASING/CEMENT		
				•
OTHER:		OTHER: Casi		
	ork). SEE RULE 1103. For Multip			
3/15/2009 MIRU AWS 730, NU BO 3225' on 3/17/2009. Circ Hole. RIF Pumped Scavenger 15sx(56cf-10bb Pumped Lead 364sx(764cf-136bbl) 20% D-46. Pumped Tail w/ 83sx(1018) 1% D46. Drop plug & displace w/ 1018	I w/78 jnts of 7" csg, 20#, J-55 ST& I) 75% Type XI / 25% Class G, .25 w/ 75% Type XI Cement/ 25% Clas 06cf-19bbl) w/ 50/50 POZ Cement	C set @ 32 <u>1</u> 6'. RU 0 lb/sx Cellophane Flal ss G Cement w/ .25 p w/.25 pps Celloflakes	CMT. 3/18/2009 Pokes, 3% Sodium Moops Celloflakes, 2% s, 5 pps Gilsonite, 2	reflushed w/10bbls FW. edasilicate, 20% Antifoam. Sodium Medalsilcate, & Bentonite, .15% D65,
See NOI dated 3/20/2009 where verbal approval given by OCD (Charlie Perrin) to proceed without remediation.				
3/19/2009 PT csg 1500#/30min, ok. 3/21/2009. Circ hole. RIH w/161 jr 3/21/2009 Preflushed w/ 2bbls H2O 5 lb/sk Kolite, 3.5% Bentonite, .25% Cellophane Flake, 5lb Kolite, 3.5% tank. WOC 3/21/2009. RD&RR or	ats of 4½" csg, 10.5#, J-55 & w/19 j D. Pumped Scavenger w/ 15sxs(27cf FL, .15% FR, .15% retarder, .1% a Bentonite. Drop plug & displaced w	jnts of 4 ½" csg, 1 1.6 f-5bbls) 50:50 POZ/ I Antifoam. Pumped T	#, J-55 ST& C set a Mountain G cmt, .2 Fail 40 <u>8s</u> xs(588cf-1 g down, bump plug	at 7403'. RU cement. 5 lb/sk Cellophane Flake, 04bbls) 50/50 POZ, .25lb
PT will be conducted by completion	rig; results and TQC will appear or	n next report.	,	DIST. 3
Spud Date: 03/11/200	O9 Rig Rele	eased Date: 3/22/	2009]
I hereby certify that the information grade tank has been/will be constructed or	r closed according to NMOCD guidelines [], a general permit 🛛 o	r an (attached) alterna	tive OCD-approved plan □.
SIGNATURE COUL	TITLE_	Staff Regulatory	<u> rechnician</u> DAT	E <u>03/31/2009</u>
Type or print name Ethel Tally	E-mail address: Ethel.Tally@	onocophillips.com	PI	HONE: 505-599-4027
For State Use Only	~ _	Deputy Oil & G	as Inspector	
APPROVED BY:		District		DATE APR 0 3 2009
Conditions of Approval (if any):	TITLE		···	_DAIE