

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVEDAPR 01 2009
AMENDED REPORT

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. **Type of Well**
GAS5. **Lease Number**
SF - 079050 - A
6. **If Indian, All. or
Tribe Name**2. **Name of Operator****BURLINGTON****RESOURCES OIL & GAS COMPANY LP**7. **Unit Agreement Name**
San Juan 28-6 Unit3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
San Juan 28-6 Unit 102P9. **API Well No.**

30-039-305324. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit A (NENE), 820' FNL & 290' FEL, Section 26, T28N, R6W, NMPM

10. **Field and Pool**
Blanco MV/ Basin DK11. **County and State**
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**

Notice of Intent

Abandonment

Change of Plans

☒

Other -

Casing Report

☒ Subsequent Report

Recompletion

New Construction

Plugging

Non-Routine Fracturing

Casing Repair

Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

RCVD APR 7 '09
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

3/11/2009 MIRU H&P 281 PT csg @ 600#/30min, OK, RIH w/8 3/4" bit & tag cmt @ 170', D/O cmt and drilled ahead to 3790' Int TD. 3/14/2009. Circ Hole @ 3790' 3/15/2009. RIH w/91 jnts of 7" 20#, J-55 ST&C set @ 3779'. RU CMT. Preflushed w/10bbls GW, 10 bbls FW. Pumped Lead 440sx(937cf-167bbls) Premium Lite w/ 3%CACL2, .25 Celloflake, 5pps LCM1, .4% FL52, 4% SMS. Tail 89 sxs(123cf-22bbls), Type III Cmt w/1% CACL2, .25pps Celloflake. .2% FL52. Drop plug & displace w/153 bbls FW, bump plug & circ w/ 7 1bbls to surface @ 1430 hrs. WOC ✓

3/15/2009 PT csg to 1500#/30min @ 2330hrs. OK, RIH w/6 1/4" bit tag cmt @ 3725'. D/O cmt & drilled ahead to TD 7945' reached 3/17/2009. Run 34 jnts of 4 1/2", 11.6#, J-55 LT&C, 161 jnts of 4 1/2", 10.5#, J-55, LT&C csg, (195 j ts total). 3/18/2009 RU to cmt. Pre-flushed w/10 bbls GW, 2bbls FW. Pumped Scavenger 9sx(27cf-5bbls) Premium Lite HS FM Cement w/ .25# Celloflake, .3% CD-32, 6.25# LCM1, 1% FL-52. Pumped Tail w/ 284sx(562cf-100bbls) Premium Lite Cement w/ .25% celloflake, .3% CD-32, 6.25pps LCM1, 1% FL52. Drop plug & displace w/127bbls FW, bump plug @ 1100hrs. WOC. RD&RR 3/18/2009 ✓ Needs 4.5" setting depth

PT will be conducted by completion rig; results and TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Patsy Clugston Patsy Clugston Title Sr Regulatory Specialist Date 3/31/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date _____
APR 02 2009
FARMINGTON FIELD OFFICE
BY <u>T. L. SANCHEZ</u>