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submitted in lieu of Form 3160-5

APR 01 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit H (SE/NE), 2085' FNL & 660' FEL, Section 25, T28N, R6W, NMPM</p> | <p>5. Lease Number
USA NM-013657</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 28-6 Unit</p> <p>8. Well Name & Number
San Juan 28-6 Unit 114N</p> <p>9. API Well No.
30-039-30539</p> <p>10. Field and Pool
Basin DK/Blanco MV</p> <p>11. County and State
Rio Arriba, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Other - casing report
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

RCVD APR 7 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

3/18/08 MIRU H&P #281. NU BOP. 3/19/09 PT casing to 600#/30 min. Good test. RIH w/8-3/4" bit & tagged cement @ 174'. D/O cement and drilled ahead to 3720' reached 3/21/09. Circ. hole. 3/22/09 RIH w/87 jts 7", 20# J-55 casing and set @ 3720' w/stage tool set @ 3005'. RU to cement. Pumped preflush of 10 bbls FW & 10 bbls mud clean. 1st Stage - Pumped 19_{sx} (56 cf - 10 bbls) Scavenger, Tailed w/157_{sx} (169 cf - 30 bbls) Type III w/1% CaCl₂ & .25#/sx Celloflake & 0.2% FL-52. Dropped plug and displace w/40 bbls FW & 110 bbls mud. Bumped plug to 1126'. Plug down @ 0540 hrs 3/22/09. Opened stage tool & circ. 10 bbls circulated then lost circulation. Pumped LCM to try to heal. RU to pump 2nd stage - Pumped preflush of 10 bbls FW & 10 bbls of gel. Pumped 19_{sx} (57 cf - 10 bbls) Scavenger ahead of Lead - 337_{sx} (712 cf - 128 bbls) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM, .4% FL52, 0.4% SMS. Dropped plug and displaced w/120 bbls water. Bumped plug to 2525#. Plug down @ 1722 hrs, No cement to surface. (See NOI dated 3/25/09 where verbal approval was received from BLM & OCD on 3/24/09 to proceed). 3/24/09 D/O DV tool and Circ. hole clean. Ran CBL from 3670' - surface. TOC @ 2526' (not at the required TOC @ 1325'). Perforated @ 2436 to 2437' - 4 holes. Pumped 18 bbls water ahead of Lead 278_{sx} (592 cf - 105 bbls) Class A cement. Tailed w/88_{sx} (121 cf - 22 bbls) Class H cement. Dropped plug and displaced w/38 bbls FW. No cement to surface. Received permission from BLM & OCD to run Temp Survey and find the TOC. 3/25/09 Temperature Survey ran 3/25/09 and TOC @ 75'. OK'd per previous visits with BLM and OCD to continue if TOC @ least 1325' which it was. **REPORT PT FOR 7" CSG**

3/25/09 RIH & tagged cement @ 860'. D/O cement to 2440' and then retagged cement @ 3670'. D/O and then drilled ahead to 7920' (TD). TD reached 3/28/09. Circ. hole. RIH w/160 jts 4-1/2" 10.5 J-55 casing and 31 jts 4-1/2" 11.6#, J-55 casing & landed @ 7915'. RU to cement. Pumped 10 bbls CW, 2 bbls FW, 9_{sx} (28 cf - 5 bbls) Class H cement w/287_{sx} (568 cf - 102 bbls) Premium Lite HS FM cement. Dropped plug and displaced w/125.8 bbls FW. Bumped plug w/1050# @ 1400 hrs 3/28/09. WOC. ND BOP, RD & released rig @ 0000 hrs 3/29/09.

14. I hereby certify that the foregoing is true and correct. **Report TOC, PT/results**

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 4/1/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REPORT PT FOR 7" CSG**NMOCD**