Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u>	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
1625 N. French Dr , Hobbs, NM 88240 District II	OH CONGEDUATION DIVISION		30-039-30577	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Gas I	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 0, 1411 07303		SF-080714-A	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 30-6 Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 34N	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil & Gas Company, LP 3. Address of Operator			14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin Dakota / Blanco Mesaverde	
4. Well Location				
Unit Letter <u>D</u> : <u>930</u> feet from the <u>North</u> line and <u>710</u> feet from the <u>West</u> line				
Section 10	Township 30 N	Range 6W		Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6268' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				LTERING CASING
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE	MOE!!! 22 00!!!! 2	o, lon ta, oelmert	, · · · · · · · · · · · · · · · · · · ·	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be				
provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been				
notified in writing of this application.				
Proposed perforations are: $MV - 48$		CVD APR 2 "09		
			2	ML CONS. DIV.
As referenced in Order #R – 12866 interest owners were not re-notified.				
		Dila	2110 00	
Spud Date:	Rig Release Da	te: 1/14C	3110 AZ	_
The state of the s			11.1:6	-
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Story of the state				
SIGNATURE TITLE Regulatory Technician DATE 4/2/2009				
Type or print name: <u>Crystal Tafoya</u> E-mail address: <u>crystal.tafoya@conocophillips.com</u> PHONE: (505) 326-9837				
For State Use Only Doputy Oil & Gas Inspector ADD OF 2010				
APPROVED BY:	TITLE Dep	uty Oil & Gas —— District #	Hispector, 23 DATI	E APR 0 7 2010
Conditions of Approval (if any):			,	

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