

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 02 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SE/NE), 2505' FNL & 1265' FEL, Section 29, T28N, R7W, NMPM

5. Lease Number
SF-078498
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 230N
9. API Well No.

30-039-30610
10. Field and Pool
11. Basin DK/Blanco MV
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

Casing Report

☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD APR 7 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3/19/2009 NU BOP. RIH w/ 8 3/4" bit & tag cmt, D/O cmt and drilled ahead to 3092' Int TD on 3/20/2009. Circ Hole. RIH w/74 jnts of 7" csg, 20#, J-55 ST&C set @ 3085' RU CMT. 3/22/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger 15sx(56cf-10bbl) 75% TypeXI /25% Class G Cement, .25 lb/sx Cello Flake, 3% Sod Medasilicate, .20% Antifoam. Pumped Lead 358sx(752cf-134bbl) Class G Cement, .25 lb/sx Cello Flakes, 3% Sod Medasilicate, .20% Antifoam. Pumped Tail w/ 81sx(102cf-18bbl) w/ 50:50POZ/, .25 lb/sk CellFlake, 5lb/sk Gilson, 2% Bentonite, 2%CaCL., 15% Friction Red, .1% D46. Drop plug & displace w/ 123 bbls of FW. Circ 50bbls cmt to surface, bump plug @ 1745hrs on 3/22/2009. WOC. ✓

3/23/2009 @ 0200 hrs PT csg 1500#/30min, ok. 3/23/2009 RIH w/ 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to TD 7291' on 3/24/2009. Circ hole. RIH w/164 jnts of 4 1/2" csg, 10.5#, J-55 & 13 jnts of 4 1/2", 11.6#, J-55 ST&C set at 7288'. RU cement. 3/25/2009 Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger 16sx(28cf-5bbl) 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% Friction Red, .15% retarder, .1% antifoam. Pumped Tail 410sx(590cf-105bbl) 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% Friction Red, .15% retarder, .1% antifoam. Drop plug & displace w/ 106bbls FW. Bump plug. Plug down @ 0106hrs on 3/25/2009. RD&RR on 3/26/2009 PT will be conducted by completion rig; results and TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Ethel Tally

Ethel Tally

Title Staff Regulatory Technician

Date 3/16/2009

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

Date	APR 02 2009
ACCEPTED FOR RECORD	
FARMINGTON FIELD OFFICE	
BY <i>J. Salvo</i>	