UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well Use Form 3160-3 (APD) for such proposals.	FORM APPROVEDR 2 7 2009 OMB No 1004-0135 Expires July 31 2010: Land Management Lease Serial No Farmington Field Office SF - 080000 If Indian, Allottee or tribe Name
SUBMIT IN TRIPLICATE - Other instructions on rev	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	8. Well Name and No. Florance 27A
2. Name of Operator BP America Production Company Attn: Cherry Hlava	9. API Well No. 30-045-22349
3a. Address Phone No. (include area composed process) P.O. Box 3092 Houston, TX 77253 281-366-408	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1455 FNL & 945 FWL Sec 26 T 29N R 09W SWNW	11. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE I	NATURE OR NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Acidize Deepen Alter Casing Fracture Tr	
Subsequent Report Casing Repair New Cons	String & DHC 3086 AZ
Change Plans — Plug and A Final Abandonment Notice — Convert to Injection — Plug Back	Abandon Water Disposal
Describe Proposed or Completed Operation (clearly state all pertunent details, including estimated starting date of any p If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completed 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all require inspection. 3/5/09 RU AWS 556.	vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide to if the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form ements, including reclamation, have been completed, and the operator has determined that the site is ready for final ROUD APR 1.105
3/6/09 Rig Up B&R Wireline; tag 1.87 T slinding sleeve. Pull short s 3/9/09 No H2S; ND Upper Tree; NU BOP; Pull short string. 3/10/09 TOH w/long string.	tring. OIL CONS. DIV.
3/11/09 Remove stripper head & spool; install annular BOP; RD floo 3/12/09 No H2S; Mill up Baker Model "D" PKR. Circ w/heavy foam.	or. DIST. 3
3/13/09 TOH w/PKR; 3/16/09 TIH; tag @ 4816' - tie back to single line, RU air c/o to 4834 3/17/09 TIH & set Select Oil Tools bridge plug @650'. Test B.Plug. BOP; TIH & pull both bridge plugs out of hole. 3/18/09 TIH land 2 3/8";J-55; 4.7# tbg @4615'. RU air & test tbg 50 3/19/09 No H2S; ND BOP; NU Tree; NU BOP 3/20/09 Rig down move off location. Well is capable of Downhole Co	TIH set 2 nd bridge plug. ND BOP; Remove the Dual head; NU
14. I hereby certify that the foregoing is true and correct Name (Printed/typed)	
Cherry Hlava	Title Regulatory Analyst
Signature Cherry Hlana	Date 03/24/2009
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE
	MAR 3 11 2013
Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Date CARAMATON FIRED OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for applications as to any matter within its jurisdiction.	Latowingly and willfully to make to any department or agency of the United States any