

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008							
		1. WELL API NO. <b>30-045-34702</b>										
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
		3. State Oil & Gas Lease No										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>												
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Heaton 7</b>  6. Well Number: <b>100</b>  <div style="text-align: right; font-weight: bold;">           RCVD APR 3 '09            OIL CONS. DIV.         </div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>DIST. 2</b>												
8. Name of Operator <b>Burlington Resource Oil Gas company LP</b>				9 OGRID <b>14538</b>								
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat Basin Fruitland Coal								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	K	29	31N	11W		1585						
BH:												
13. Date Spudded 10/10/08	14. Date T.D. Reached 2/4/09	15. Date Rig Released 2/6/09	16. Date Completed (Ready to Produce) 3/19/09		17. Elevations (DF and RKB, RT, GR, etc.) GR-5873KB-5884							
18. Total Measured Depth of Well 2629		19. Plug Back Measured Depth 2569		20. Was Directional Survey Made? no		21. Type Electric and Other Logs Run GR, CCL, CNL						
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Fruitland Coal 2138'-2344'</b>												
<b>23. CASING RECORD (Report all strings set in well)</b>												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED							
7", J-55	20#	134	8.75"	Surface: 43sx(62cf)	1bbl							
4.5", J-55	10.5#	2614	6.25"	Surface: 260sx(555cf)	25bbl							
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET						
					2 3/8", J-55, 4.7#	2325'						
26. Perforation record (interval, size, and number) LFC @ 3 SPF w/ .42" 2314-2344 for 48 holes FC @ 3 SPF w/ .42" 2222-2295 for 45 holes FC @ 2 SPF w/ .42" 2138-2146 for 8 holes <div style="text-align: right;">Total of 101 holes</div>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2314-2344</td> <td>acid w/ 12bbl 10% formic acid, frc w/ 18882 Gal 20# linear GF w/ 33918# 20/40 AZ sand</td> </tr> <tr> <td>2138-2295</td> <td>acid w/ 12bbl 10% formic acid, frc w/ 38856 Gal 25# linear GF w/ 52505# 20/40 AZ sand total of 637844 scf of N2 used</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2314-2344	acid w/ 12bbl 10% formic acid, frc w/ 18882 Gal 20# linear GF w/ 33918# 20/40 AZ sand	2138-2295	acid w/ 12bbl 10% formic acid, frc w/ 38856 Gal 25# linear GF w/ 52505# 20/40 AZ sand total of 637844 scf of N2 used
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<b>28. PRODUCTION</b>												
Date First Production <b>SI</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) <b>SI</b>							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.						
3/18/09	1	1/2"			14 mcf/h	3 bbl/h						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)						
NA	FCP-50			330 mcf/d	72 bbl/d							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.						30. Test Witnessed By						
31. List Attachments  This is a stand alone Fruitland Coal well.												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude _____ Longitude _____ NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature	Printed Name		Kelly Jeffery	Title	Regulatory Technician	Date 3/27/09						
E-mail Address kelly.r.jeffery@conocophillips.com												

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 847'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 936'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1938'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2360'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology