

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Amended

WELL API NO.

30-045-34702

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Heaton 7

8. Well Number 100

9. OGRID Number

14538

10. Pool name or Wildcat

Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter K : 1585 feet from the South line and 1680 feet from the West line

Section 29 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5873' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/3/09 MIRU AWS 580, PT csg @ 600#/30min, OK. MU 6.25" bit, D/O cmt and drilled ahead to 2629' TD. TD reached on 2/4/09, circ hole. RIH w/ 63 jnts of 4.5" 10.5# J-55csg set @ 2614'. RU CMT 2/5/09, Pumped Preflush 10bbl GW, 10bbl FW. Pumped Lead 130sx(382cf-60bbl) Prem Plus type 3 w/ 3% Bent, .3% Halad, 5pps Pheno Seal. Tail 130sx(173cf-31bbl) 50/50 POZ w/ 6pps Pheno Seal. Dropped plug and displaced w/ 41bbl H2O, circ 25bbl cmt to surface. ND BOP. RD, released 2/6/09.

PT will be conducted by completion rig; results will appear on next report.

RCVD APR 3 '09

OIL CONS. DIV.

Spud Date:

Rig Released Date:

2/6/09

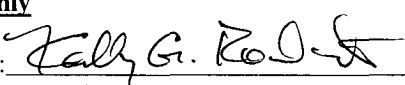
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Regulatory Technician DATE 3/26/09

Type or print name Kelly Jeffery E-mail address: Kelly.R.Jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY:  TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE APR 08 2009

Conditions of Approval (if any):

