

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28825
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ROPCO FEE FC 15
8. Well Number #2
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5614' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	4. Well Location Unit Letter G : 1845' feet from the NORTH line and 1405' feet from the EAST line Section 15 Township 29-N Range 12-W NMPM NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5614' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: CEMENT SQUEEZE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. performed a cement squeeze on this well per the attached summary report.

XTO returned this well to production @ 2:00 p.m., 04/02/2009. Ppg @ 5 x 54" SEM.

RCVD APR 9 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena C Johnson TITLE REGULATORY COMPLIANCE TECH DATE 04/08/2009
Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Kelly G. Rojo TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 13 2009

Conditions of Approval (if any):

EXECUTIVE SUMMARY REPORT

3/26/2009 - 4/8/2009
Report run on 4/8/2009 at 12:43 PM

ROPCO Fee FC 15-02

Section 15-29N-12W, San Juan, New Mexico, Farmington	
3/26/2009	MIRU. ND WH. NU BOP. Tgd @ 1,749'. PT 2-3/8" tbg to 1,500 psig w/4 BLW. Tstd OK. TOH tbg & SN. Set pkr @ 1,611'. Att to Ld & PT TCA to 500 psig w/12 BLW. Psig dropd fr/500 psig to 0 psig in 1min. Rls pkr. Set pkr @ 820'. Att to Ld & PT TCA to 500 psig w/6 BLW w/no results. TCA on vac. Rls pkr. Set pkr @ 410'. Att to Ld & PT TCA to 500 psig w/3 BLW w/no results. TCA on vac. Rls pkr. Set pkr @ 225'. Att to Ld & PT TCA to 500 psig w/2 BLW w/no results. TCA on vac. Rls pkr. Set pkr @ 193'. Ld & PT TCA to 500 psig w/1 BLW. Tstd OK. Rls pkr. Set RBP @ 1,000'. Set pkr @ 225'. Att to Ld & PT tbg to 500 psig w/4 BLW w/no results. Tbg on vac. Set pkr @ 378'. Ld & PT tbg to 500 psig w/5 BLW. Tstd OK. Att to Ld & PT TCA to 500 psig w/3 BLW w/no results. Rls pkr. Set pkr @ 317'. Ld & PT tbg to 500 psig w/3 BLW. Tstd OK. Att to Ld & PT TCA to 500 psig w/2 BLW w/no results. Est csg void fr/197' thru 317'. Rls pkr. ND BOP. ND WH. Contacted Mr. Kelly Roberts w/NMOCD & Jim Lovato w/BLM & advised that remedial cmt procedures were commencing. Recieved verbal approval for rem cmt. Contacted Brandon Powell w/NMOCD and recieved vebal approval for cmt pit. MIRU Well svc. NU cmt hd. Ppd 100 sks Class G cmt mixed @ 15.6# gal. Ppd cmt @ 750 psig & 1.5 bpm. Circ 7 bbls cmt to pit. RDMO Well srv.
3/27/2009	WOC.
3/30/2009	ND cmt hd. NU WH. NU BOP. DO cmt fr/150' thru 360'. PT 4-1/2" csg to 1,000 psig w/2 BLW. Tstd OK. PT csg to 350 psig for 30 min w/chart. Tstd OK. Tgd @ 970'. CO fill to RBP @ 1,000'. Rls RBP. Received verbal approval (04/08/09 at 9:25 am) from Charlie Perrin and Kelly Roberts regarding the 350 psig pressure test.
3/31/2009	ND BOP. NU WH. Swab well. ND WH. NU BOP. TIH 2-3/8" x 20' OEMA, SN & 53 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. ND BOP. NU WH. SN @ 1,678' w/EOT @ 1,698'.
4/1/2009	TIH pmp & rods. Seat pmp. Ld tbg w/3 BLW. LS & PT tbg to 500 psig. Gd PA. Clamp off rods. RDMO. WO PU.
4/3/2009	Std PU @ 2:00 p.m. 4/2/09 @ RWTP. Ppg @ 5 X 54 " SPM.