Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR O Feverse side)

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991

" " M D Z009	5 LEASE DESIGNATION AND SERIAL NO
au of t	LICA NIM 04075

IELL COMP					vi Lar	IO Mana	1	OOM INN O	+0/3	
	LETION OR	RECOMP	ETION REF	PORT AND	PE O	Grield Office	i ibi if	INDIAN, ALLOTTE	EE OR TRIBE NAME	
a. TYPE OF WELL:	OIL WELL	GAS V					1			
b TYPE OF COMPLE						-	7 UI	NIT AGREEMENT	NAME	
_	WORK DEEP	PLUG	DIFF				8 F/	ARM OR LEASE N	AME WELL NO	
WELL L	OVER EN	BACK	RESVROther			-				
NAME OF OPERA	TOR						9 AF	McClure 10	005	
	TON RESOURCE	ES OIL & GAS	S COMPANY				1	30-045-347	16 ***	
3 ADDRESS AND TELEPHONE NO								10 FIELD AND POOL, OR WILDCAT		
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							-Basim FC/Blanco PC			
	, ,			requirements)*			1	SEC , T , R., M , OF OR AREA	R BLOCK AND SURVEY	
At surface Unit H (SENE) 1970' FNL, 1040' FEL At top prod interval reported below Same as above At total depth Same as above							Sec. 10 T29N R11W, NMPM RCVD APR 9 '09 OIL CONS. DIV.			
										,
			14. PERMIT NO.	DATE ISSUE	ED		1	COUNTY OR PARISH	13 STATE	
								San Juan	New Mexico	
1	6 DATE T D REACHE	- I	COMPL. (Ready to prod	1)		EVATIONS (DF, F		BR, ETC)*	19 ELEV CASINGHEAD	
09/26/2008	01/21/20		03/19/2009	COMP	GL	5647'	KB	5658'		
0 TOTAL DEPTH, MD &	IVO 21 PLUG,	BACK T.D., MD &TV		COMPL, / MANY*		TERVALS RILLED BY	ROTAF	RY TOOLS	CABLE TOOLS	
2170'		2111'					yes			
4 PRODUCTION INTER	IVAL (S) OF THIS COMPL	ETION-TOP, BOTTO	OM, NAME (MD AND TV	'D)*				25 WAS DIREC SURVEY MA		
Blanco Pictur	e Cliffs 1942' - 19	68'						JOHNET MA	No No	
TYPE ELECTRIC AND	OTHER LOGS RUN						27 WA	S WELL CORED		
GR/C	NL/CCL								No	
3				D (Report all string						
CASING SIZE/GRADE	WEIGHT, LB /FT. 20# J-55	DEPTH SET (N				EMENTING RECO	ORD		MOUNT PULLED	
4 1/2"	10.5# J-55	2155'	6 1/4"	8 3/4" surface; 34 sx (56 cf- 10 bbls) 6 1/4" TOC Surface 216 sx (444cf- 79 b			1 bbls bls 20 bbls			
7 172	10.0	1 2:00		100 ournage	2.00	X (1+10) 10 L	,,,,	20 0013		
)	LINER R	ECORD		30.			TL	JBING RECORD)	
SIZE TOP (MI	D) BOTTOM (MD)	SACKS CEMEN	T SCREEN (MD)				(MD)	MD) PACKER SET (MD)		
		 		2 3/8" 4.7# J	-55	1964				
	ORD (Interval, size and nu	mber)	32.	AC	ID, SHO	OT, FRACTURE	CEME	NT SQUEEZE, E	ETC.	
PERFORATION REC							s 15% HCL Acid, frac w/23861 gal			
							4# 20/40 Arizona Sand			
2SPF 42'-1968' =52 hole	es			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		110 004 004	005			
2SPF 42'-1968' =52 hole	es					N2= 604,334	SCF			
PERFORATION RECO 2SPF (42'-1968' =52 hole (tal Holes = 52	es					N2= 604,334	SCF			
2SPF 42'-1968' =52 hole	s					N2= 604,334	SCF			
2SPF 142'-1968' =52 hole Ital Holes = 52	s					N2= 604,334	SCF			
2SPF 42'-1968' =52 hole tal Holes = 52		СТЮЙ МЕТНОО (Р	lowing, gas lift, pumping	PRODUCTIONsize and type of pun	Total	N2= 604,334	SCF	JWELL STATUS (1)	Producing or shut-in)	
2SPF 42'-1968' =52 hole tal Holes = 52	PRODU	СПОМ МЕТНОО (F Flowing			Total	N2= 604,334	SCF	IWELL STATUS (I	Producing or shut-in)	
2SPF 42'-1968' =52 hole tal Holes = 52 B TE FIRST PRODUCTION SI W/O First Deli	PRODU		lowing, gas lift, pumping		Total			ľ	Producing or shut-in)	
2SPF 42'-1968' =52 hole tal Holes = 52 FEFIRST PRODUCTION SI W/O First Deli	Very HOURS TESTED	Flowing CHOKE SIZE	lowing, gas lift, pumping	-size and type of pun	Total	MCF	WATE	SI R-BBL		
2SPF 42'-1968' =52 hole tal Holes = 52 3 TE FIRST PRODUCTION SI W/O First Deli TE OF TEST 02/25/2009	PRODU very	Flowing	lowing, gas lift, pumping	-size and type of pun	Total	MCF	WATE	SI		
2SPF 42'-1968' =52 hole tal Holes = 52 TE FIRST PRODUCTION SI W/O First Deli TE OF TEST 02/25/2009	PRODU very HOURS TESTED	Flowing CHOKE SIZE 1/2"	PROD'N FOR OIL- TEST PERIOD	-size and type of pun -BBL GASMCF	Total	MCF f	WATE	SI R-BBL	GAS-OIL RATIO	
2SPF 42'-1968' =52 hole tal Holes = 52 3 TE FIRST PRODUCTION SI W/O FIRST Deli TE OF TEST 02/25/2009 TUBING PRESS	VERY HOURS TESTED 1 CASING PRESSURE 138#	Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	PROD'N FOR OIL- TEST PERIOD	size and type of pun BBL	(Factorial Factorial Facto	MCF f	WATE	SI R-BBL bw/h	GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
2SPF 42'-1968' =52 hole tal Holes = 52 E FIRST PRODUCTION SI W/O First Deli E OF TEST 02/25/2009 W TUBING PRESS 126# DISPOSITION OF GAS	PRODU Very HOURS TESTED 1 CASING PRESSURE 138# S (Sold, used for fuel, veni	Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	PROD'N FOR OIL- TEST PERIOD	-size and type of pun -BBL GASMCF	(Factorial Factorial Facto	MCF f WATERBE	WATE	SI R-BBL	GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
2SPF 42'-1968' =52 hole tal Holes = 52 E FIRST PRODUCTION SI W/O First Deli E OF TEST 02/25/2009 W TUBING PRESS 126# DISPOSITION OF GAS To be s	PRODU VERY HOURS TESTED 1 CASING PRESSURE 138# S (Sold, used for fuel, veri	Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	PROD'N FOR OIL- TEST PERIOD	-size and type of pun -BBL GASMCF	(Factorial Factorial Facto	MCF f WATERBE	WATE	SI R-BBL bw/h	GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
2SPF 42'-1968' =52 hole tal Holes = 52 3 TE FIRST PRODUCTION SI W/O FIRST Deli TE OF TEST 02/25/2009 OW TUBING PRESS 126# To be s 5 LIST OF ATTACHMEN	PRODU Very HOURS TESTED 1 CASING PRESSURE 138# S (Sold, used for fuel, veri	Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE led, etc)	PROD'N FOR OIL- TEST PERIOD OIL-BBL	-size and type of pun -BBL GASMCF	(Factorial Factorial Facto	MCF f WATERBE	WATE	SI R-BBL bw/h	GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
2SPF 42'-1968' =52 hole tal Holes = 52 3 TE FIRST PRODUCTION SI W/O FIRST Deli TE OF TEST 02/25/2009 DW TUBING PRESS 126# 4 DISPOSITION OF GAS To be s 5 LIST OF ATTACHMEN This will be	PRODU VERY HOURS TESTED 1 CASING PRESSURE 138# S (Sold, used for fuel, veri	Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE led, etc) Fruitland Coal	PROD'N FOR OIL- TEST PERIOD OIL-BBL	-size and type of pun -BBL GASMCF 145 mcf/d	GAS	MCF f WATERBE 24 bbl bwp/	WATE	SI R-BBL bw/h	GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
2SPF 42'-1968' =52 hole tal Holes = 52 3 TE FIRST PRODUCTION SI W/O FIRST Deli TE OF TEST 02/25/2009 DW TUBING PRESS 126# To be s To be s LIST OF ATTACHMEN	PRODU Very HOURS TESTED 1 CASING PRESSURE 138# S (Sold, used for fuel, venical distance) TIS a stand alone Basin	Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE led, etc) Fruitland Coal	PROD'N FOR OIL- TEST PERIOD OIL-BBL Well. te and correct as determined.	-size and type of pun-BBL GASMCF 145 mcf/d	GAS	MCF f WATERBE 24 bbl bwp/	WATE	SI R-BBL bw/h	GAS-OIL RATIO OIL GRAVITY-API (CORR.) D BY 03/30/2009	
2SPF 42'-1968' =52 hole tal Holes = 52 TE FIRST PRODUCTION SI W/O FIRST Deli E OF TEST 02/25/2009 W TUBING PRESS 126# DISPOSITION OF GAS To be s LIST OF ATTACHIMEN This will be I hereby certify that the	PRODU Very HOURS TESTED 1 CASING PRESSURE 138# S (Sold, used for fuel, venical distance) TIS a stand alone Basin	Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE Led, etc) Fruitland Coal aformation is comple	PROD'N FOR TEST PERIOD OIL-BBL well. te and correct as determ	-size and type of pun-BBL GASMCF 145 mcf/d	GAS	MCF f WATERBE 24 bbl bwp/	WATE 1 bbl	SI R-BBL bw/h	GAS-OIL RATIO OIL GRAVITY-API (CORR.) D BY	

file Complete 3160-4 ω/ Arrmation tops