

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 03 2009

AMENDED REPORT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit A (NENE), 820' FNL & 290' FEL, Section 26, T28N, R6W, NMPM

5. Lease Number
SF - 079050 - A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 102P
9. API Well No.
30-039-30532
10. Field and Pool
Blanco MV/ Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

RCVD APR 15 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

3/11/2009 MIRU H&P 281 PT csg @ 600#/30min, OK, RIH w/8 3/4" bit & tag cmt @ 170', D/O cmt and drilled ahead to 3790' Int TD. 3/14/2009. Circ Hole @ 3790' 3/15/2009. RIH w/91 jnts of 7" 20#, J-55 ST&C set @ 3779'. RU CMT. Preflushed w/10bbbs GW, 10 bbls FW. Pumped Lead 440sx(937cf-167bbbs) Premium Lite w/ 3% CACL2, .25 Celloflake, 5pps LCM1, .4% FL52, 4% SMS. Tail 89 sxs(123cf-22bbbs), Type III Cmt w/1% CACL2, .25pps Celloflake. .2% FL52. Drop plug & displace w/153 bbls FW, bump plug & circ w/ 7 1bbls to surface @ 1430 hrs. WOC

3/15/2009 PT csg to 1500#/30min @ 2330hrs. OK. RIH w/6 1/4" bit tag cmt @ 3725'. D/O cmt & drilled ahead to TD 7945' reached 3/17/2009. Run 34 jnts of 4 1/2" 1.6#, J-55 LT&C 161 jnts of 4 1/2" 10.5#, J-55 LT&C csg. (195' is total & set @ 7943') 3/18/2009 RU to cmt. Pre-flushed w/10 bbls GW, 2bbls FW. Pumped Scavenger 9sx(27cf-5bbls) Premium Lite HS FM Cement w/ .25# Celloflake, .3% CD-32, 6.25# LCM1, 1% FL-52. Pumped Tail w/ 284sx(562cf-100bbls) Premium Lite Cement w/ .25% celloflake, .3% CD-32, 6.25pps LCM1, 1% FL52. Drop plug & displace w/127bbls FW, bump plug @ 1100hrs. WOC. RD&RR 3/18/2009

PT will be conducted by completion rig; results and TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr Regulatory Specialist Date 4/21/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

