

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AMENDED
CORRECT OPERATOR NAME

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SE/NE), 2505' FNL & 1265' FEL, Section 29, T28N, R7W, NMPM

RECEIVED

APR 08 2009

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-078498
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-7 Unit

8. Well Name & Number
San Juan 28-7 Unit 230N

9. API Well No.
30-039-30610

10. Field and Pool

11. Basin DK/Blanco MV
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	
	<input type="checkbox"/> Casing Repair	
	<input type="checkbox"/> Altering Casing	
	<input type="checkbox"/> Change of Plans	
	<input type="checkbox"/> New Construction	
	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Conversion to Injection	

**RCVD APR 15 '09
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

3/19/2009 NU BOP. RIH w/ 8 3/4" bit & tag cmt, D/O cmt and drilled ahead to 3092' Int TD on 3/20/2009. Circ Hole. RIH w/74 jnts of 7" csg, 20#, J-55 ST&C set @ 3085' RU CMT. 3/22/2009 Preflushed w/10bbbs GW & 10 bbls FW. Pumped Scavenger 15sx(56cf-10bbl) 75% TypeXI /25% Class G Cement, .25 lb/sx Cello Flake, 3% Sod Medasilicate, .20% Antifoam. Pumped Lead 358sx(752cf-134bbl) Class G Cement, .25 lb/sx Cello Flakes, 3% Sod Medasilicate, .20% Antifoam. Pumped Tail w/ 81sx(102cf-18bbl) w/ 50:50POZ/, .25 lb/sk CellFlake, 5lb/sk Gilson, 2% Bentonite, 2%CaCL, 15% Friction Red, .1% D46. Drop plug & displace w/ 123 bbls of FW. Circ 50bbbs cmt to surface, bump plug @ 1745hrs on 3/22/2009. WOC.

3/23/2009 @ 0200 hrs PT csg 1500#/30min, ok. 3/23/2009 RIH w/ 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to TD 7291' on 3/24/2009. Circ hole. RIH w/164 Jnts of 4 1/2" csg, 10.5#, J-55 & 13 Jnts of 4 1/2", 11.6#, J-55 ST&C set at 7288'. RU cement. 3/25/2009 Preflushed w/ 10bbbs CW & 2bbls FW. Pumped Scavenger 16sx(28cf-5bbl) 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% Friction Red, .15% retarder, .1% antifoam. Pumped Tail 410sx(590cf-105bbl) 50:50 POZ Cement, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% Friction Red, .15% retarder, .1% antifoam. Drop plug & displace w/ 106bbbs FW. Bump plug. Plug down @ 0106hrs on 3/25/2009. RD&RR on 3/26/2009 PT will be conducted by completion rig; results and TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Ethel Tally

Ethel Tally

Title Staff Regulatory Technician

Date 4/8/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD

Date APR 13 2009 FARMINGTON FIELD OFFICE BY <i>T. Salinas</i>
