

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2 Farmington Field Office

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' ENL & 1821' FEL NWNE Sec. 6 (B) -T27N-R10W N.M.P.M.

5. Lease Serial No

NMSF-077384

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.

KUTZ J FEDERAL #2

9. API Well No.

30-045-06909

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other 2nd CSG SOZ

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a 2nd casing squeeze on this well per the attached summary report.

XTO returned this well to production @ 1:00 p.m., 03/24/2009.

RCVD APR 15 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 04/08/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 13 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# EXECUTIVE SUMMARY REPORT

3/15/2009 - 4/7/2009  
Report run on 4/7/2009 at 5:45 PM

## Kutz J Federal 02

Section 06-27N-10W, San Juan, New Mexico, Farmington  
Objective: RWTP

3/16/2009	MIRU. ND WH. NU BOP. TOH w/tbg (rec brkn pad plngr & BHBS). Set CIBP @ 4,103'. PT 5-1/2" csg & CIBP fr/4,103' - surf to 600 psig for 15". Tstd OK. Prior approval recd by Ryan Laverne on March 10th from Charlie Perrin/NMOCD by email, verbal from Brandon Powell for C-144EZ @ 10:44am & verbal fr/Steve Mason w/BLM @ 10:49am. Rptd to Kelly Roberts w/NMOCD & left message on BLM cmt ln @ 2:00 p.m. 3/16/09 for csg sqz @ 3:00 p.m., 3/17/09.
3/17/2009	MIRU WLU. Perf sqz holes w/3-1/8" csg gun @ 3,950' w/4 JSPF (Owen HSC-3125-369, 15 gm chrsg, 0.48" EHD, 11.20 "pene., 120 deg phasing, 4 holes). POH w/csg gun. Set pkr @ 3,970'. PT CIBP to 2,000 psig for 5". Tstd OK. Rlsd pkr. Set pkr @ 3,852'. EIR into sqz holes @ 3,950' w/6 BFW @ 0.5 BPM & 1,600 psig. Rlsd pkr. Set CICR @ 3,850'. PT csg & CICR to 600 psig w/1 BFW for 5". Tstd OK. MIRU cmt equip. Ppd dwn tbg w/4 bbls FW spacer @ 0.6 BPM & 1,610 psig. Stung out fr/CICR @ 3,850'. Spot 13 bbls Class G cmt in tbg. Stung into CICR @ 3,850'. Sqzd perf holes @ 3,950' w/100 sxs Class G cmt w/2% CaCl (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 32.5 cu/ft). Ppd dwn tbg w/21bbls Class G cmt @ 0.6 BPM & 950 psig. Flshd dwn tbg w/14.5 BFW @ 0.5 BPM & 950 psig. Final sqz press 870 psig. Stung out fr/CICR. TOH w/tbg & setting tl. No reg rep on location to witness operations.
3/18/2009	WOC.
3/19/2009	TIH w/tbg. Tgd @ 3,767' (83' of cmt). DO cmt fr/3,767' - 3,850' (CICR). DO CICR @ 3,850'.
3/20/2009	DO cmt fr/3,855' - 3,955' (BOC sqz holes @ 3,950'). PT 5-1/2" csg fr/surf - 4,103' (CIBP) to 560 psig for 30" w/chart (sqz holes @ 3,950'). Tstd OK. MIRU WLU. Ran CBL log fr/4,103' - 2,300'.
3/23/2009	DO CIBP @ 4,103. CO fill fr/6,347' - 6,359' (PBTD).
3/24/2009	TIH w/NC, SN, 195 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg, 2 - 2-3/8" tbg subs (8', 6') & 1 jts 2-3/8", 4.7#, J-55, EUE-8rd Sean tbg fr/Pan Meridian. ND BOP. NU WH. Ld tbg w/donut & seal assy as follows: SN @ 6,250'. EQT @ 6,251'. DK perfs fr/6,160' - 6,272'. PBTD @ 6,359'. RDMO.
3/24/2009	Cycled plngr to surf. RWTP @ 1:00 p.m., 03/24/2009.