

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

APR 14 2009

Bureau of Land Management
Farmington Field Office
Lease Number
SF 076605

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
Huerfano Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Huerfano Unit 170

9. API Well No.

30-045-20029

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SWSE), 900' FSL & 1650' FEL, Section 25, T26N, R10W, NMPM

10. Field and Pool

11. Basin Fruitland Coal
County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

X

Abandonment

Change of Plans

X

Other -

3/31/09

X

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

13. Describe Proposed or Completed Operations

RCVD APR 15 '09

OIL CONS. DIV.

Please see the attached for P & A detail.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Tracey N. Monroe

Tracey N. Monroe Title

Staff Regulatory Technician

Date 4/13/09.

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NMOCD

APR 15 2009

FARMINGTON FIELD OFFICE

77

4/16

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources
Huerfano Unit #170

March 31, 2009
Page 1 of 1

900' FSL & 1650' FEL, Section 25, T-26-N, R-10-W
San Juan Country, NM
Lease Number: SF-076605
API#30-045-20029

Plugback Report

Notified NMOCD and BLM on 3/30/09

Plugging Summary:

03/30/09 MOL and RU. LO/TO equipment on location. Spot rig to wellhead and set rig on jacks. Dig out wellhead. Open well, no pressure. No tubing in well. SDFD.

03/31/09 RU rig and equipment. Open up well; no pressure. ND wellhead. NU BOP and test. Tally and PU 2.375" 4.7# EUE tubing and RIH. Tag existing plug at 1606'. PUH to 1328'. Hole standing full. Circulate well clean with 22 bbls of water. Pressure test casing to 750 PSI for 5 minutes, held OK.

Plug #1 spot 25 sxs Class B cement (30 cf) inside casing from 1328' up to 999' to isolate the Kirtland and Ojo Alamo tops.

TOH and LD all tubing. Perforate 3 squeeze holes at 260'. Load casing and circulate bradenhead clean with 22 bbls of water.

Plug #2 mix and pump 103 sxs Class B cement (122 cf) down 4.5" casing from 260' to surface, circulate good cement out bradenhead. SI well.

Open up well. ND BOP. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 3' in casing and annulus.

Mix 15 sxs cement and install P&A marker.

RD rig and equipment. Remove LO/TO equipment. Road rig and equipment to A-Plus Yard.

Jimmy Morris, MVCI representative, was on location.

John Hagstrom, BLM representative, was on location.