

RECEIVED

APR 09 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit B (NWNE), 1025' FNL & 1840' FEL, Section 1, T25N, R10W, NMPM</p> | <p>5. Lease Number
SF-078020</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
Huerfano Unit</p> <p>8. Well Name & Number
Huerfano Unit 190</p> <p>9. API Well No.

30-045-20419</p> <p>10. Field and Pool

Basin Dakota</p> <p>11. County and State
San Juan, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		X	Other -	Csg Repair
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans			
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

**RCVD APR 15 '09
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

3/19/09 MIRU DWS 22, NDWH, NUBOP & test

3/24/09 POOH w/ Tbg

3/30/09 Set RBP @ 6590' Test csg @ 500# to find leak. Leak found between 3809'-3872' the rest of csg tested good.

Received permission to squeeze hole from Wayne Townsend (BLM) & Kelly Roberts (OCD) on 3/30/09

3/31/09 displaced 200# of sand on top of RBP, MIRU Cement crew & pumped 6 bbl of 14.6# type 3 cmt w/ 1% Calc. displaced w/ 13 bbl H2O, RD Release cmt crew

4/2/09 RIH & tagged cmt @ 3860' D/O to 3895' & circ well clean PT csg to 500#/Bad leaked off. Found small leak in csg @ 3809'-3930'

Received permission to use 300 PSI to seal hole from Wayne Townsend (BLM) & Kelly Roberts (OCD) on 4/2/09

4/4/09 MIRU 300 PSI Crew & Pumped 732 gal of seal treatment into well & set packer @ 3746'. Set Regulator to hole 700# on squeeze over wknd.

4/6/09 Released pkr & PT csg to 500#/30 with chart test was good. POOH w/ pkr & RBP from 6590'

4/7/09 RIH & tagged fill @ 6723' CO to 6818'

4/8/09 RIH w/ 211 jnts 2 3/8", 4.7#, J-55 tbg & set @ 6712' (New setting depth) PT tbg to 900#/ok. NDBOP, NUWH, RDRR.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 4/9/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD
Date

APR 13 2009

