UNITED STATES

Type of Well		WE	LL CO	APLE	ETION O	RRE	ECOMPL	ETK					003	- 1	Lease Se			^	
Devon Energy Production Company. L.P.  3. Addiess  PO Box 6459, Navajo Dam, NM 87419  3. Addiess  PO Box 6459, Navajo Dam, NM 87419  5. Sp. These No. (include area code)  4. Location of Well (Report locations clearly and in accordance with Federal experiments)?  10.307 FNL 8. 1425′ FWL. Unit (C) Sec. 11, T31N, R7W  11. Sec. T. R., M. or Block and Savey or Anna C 11 31.7  12. Company or Finals  Savey or Anna C 11 31.7  12. Company or Finals  Savey or Anna C 11 31.7  12. Deep Special C 11 31.7  13. Sec. Total Depth: MD 3431′ PD. Plug Bock TD.			<i></i>		ra ~		<u></u>		E	Burea	uofla	nd Me	Hagon	icit,	If India-	NM-C	)3358 7, Tul	o Moreo	
2. Name of Operators	1a. Type of Well Oil Well Gas Dry Other Farmington Field Office 6. If Indian, Allottee or Tribe Name																		
Northwest Blenco Unit #442A   Same of Operator   Same and Very Northwest Blenco Unit #442A   Same and Very N	b. Type of	Completion:			-	-	•	/-	Deepen	L Pi	ug Back	Diff	. Resvr	1 7	Unit or C	'A Apreem	ent Na	me and )	<del>70</del>
2. Name of Operator  DeVon Energy Production Company, L.P.  3. Address  PO Box 6456, Navajo Dam, NM 87419  4. Location of Well (Perpor locationes of Search and accordance with Federal regumentation)*  4. Location of Well (Perpor locationes of Search and accordance with Federal regumentation)*  4. Location of Well (Perpor locationes of Search and accordance with Federal regumentation)*  4. Location of Well (Perpor locationes of Search and accordance with Federal regumentation)*  4. Location of Well (Perpor locationes of Search and accordance with Federal regumentation)*  4. Location of Well (Perpor locationes of Search and accordance with Federal regumentation)*  4. Location of Well (Perpor locationes of Search and accordance with Federal regumentation)*  4. Location of Well (Perpor locationes of Search and accordance with Federal regumentation)*  4. Location of Well (Perpor locationes of Search and accordance with Federal regumentation)*  4. Location of Well (Perpor locationes of Search and accordance with Federal regumentation)*  4. Location of Well (Perpor locationes of Search and accordance with Federal regumentation)*  4. Location of Well (Perpor locationes of Search and accordance with Federal regumentation)*  4. Location of Well (Perpor locationes of Search and accordance with Federal regumentation)*  5. AT Well Vall Vall Well Vall Vall Vall Vall Vall Vall Vall V				Ot	her: *A	ME	NDED;									-			
3. Address   P.O. Box 6459, Netwajp Dam. NM 87419   Sub-Phore No. Include area code)   Sub-Phore No. Include area code   Sub-Phore No. Include area code)   Sub-Phore No. Include area code   Sub-Phore No. Include area code)   Sub-Phore No. Include area code	2. Name of	Operator												8.					
3. Address   P.O. Box 6459, Netwajp Dam. NM 87419   Sub-Phore No. Include area code)   Sub-Phore No. Include area code   Sub-Phore No. Include area code)   Sub-Phore No. Include area code   Sub-Phore No. Include area code)   Sub-Phore No. Include area code				)evo	n Energy	y Pr	oduction	ı Co	mpany	v. L.P.					Northe:	act Riar	nen 1	Init #A	AZA
P O Box 6459, Navajo Dam. NM 87419   505-327-4573   30-045-31362	3 Address											nclude ar	ea code)					J 1115 77-9	
A Locations of Well (Report Incistions clearly and in accordance with Federal requirements)		DO 2	0 450	\ kim	in Dan		4 07440				EAE 3	27 46	72	9.	Ari wei	i NO.			
10   Feld and Floy   Exploratory	4 Location							h Fede	eral reau	urement		021-40	, ,	$\dashv$		30-045	-313	<b>6</b> 2	
At top prod interval reported below  At top good interval reported below  At total depth  15. Date T D. Resched  03/30/03  04/04/03  04/04/03  04/04/03  05/86 P & A G Reschy to Prod  04/17/03  16. Date Completed  17. Elevations (DF, RER, RT, GL)*  65/86 GL  65/86 GL  65/86 GL  65/86 GL  65/86 GL  17. Depth Elevation & Other Mechanical Logis Run (Submit copy) of each)  17. Typ Elecento & Other Mechanical Logis Run (Submit copy) of each)  18. Total Depth: MD  34.31			,											10	Field an	d Pool, or	Explo	ratory	
Survey or Area   C. 11.31.7   12. Country or Parala   I.3. State   San June   I.3. State   I.3. St	At surface	usurface 1030' FNL & 1425' FWL Unit (C) Sec. 11, T31N, R7W										W		Ba	isin Frui	tland	Coal		
12   Courty or Penuls   13. State   14   Date Spaulded   15   Date T.D. Reached   16   Date Completed   17   Elevations (P.R.B., R.T., rt.)   17   Elevations (P.R.B., R.T., rt.)   18   Total Depth   MD   34,31   19   Plug Back T.D. MD   34,31   20   Depth Brings Flug Set.   MD   Ver (Submit copy)   Val DST man   22   Was well cured?   Mo   Ver (Submit copy)   Was DST man   28   No   Ver (Submit copy)														11	. Sec., T.,	R., M., or	Block	and	
At Loral depth	At top prod	. interval rep	ported bel	wo													C 1		
15. Date T.D. Reserbod   15. Date T.D. Reserbod   16. Date Completed   17. Elevations (DF, RKE, RT, GL)*   55.48" GL   57.49"   57														12	-			13	
O3/30/103							-,-,-			112 15 .				+					NM
18   Total Depth   MD   3431'   19   Plag Back T.D   MD   3431'   20   Depth Endage Plag Set   MD   TVD	14 Date Sp			- 1	15. Date I					16. Dat	-		ady to Proc		. Elevatio			ı, UL)*	
18 Total Depth: MD		03/30/0	13	-		C	14/04/03			_		_	-			6548	'GL		
22. Type Electric & Other Mechanical Logs Run (Submit copy) of each)    22. Was well cored?	8 Total D	-		343	1'	9. P	lug Back T.I			3431			20. Dep	th Bridg	ge Plug Set				
Mud Log   Directional Survey    Directional Survey    No   Yes (Submit copy)					1	·			TVD			<b></b>	<u></u>						
Directional Survey?   No   No   Stage Comentor	21 Type El	lectric & Ot	her Mech	mical l	Logs Run (S	ubmit	copy of eac	h)				ł		-	-				·
23   Casing and Liner Record   Report all strings set in well	Mud Log											1		_		-			
Hole Stree   Size(Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Stage Comenter   No. of Sls. & Type of Cement Top*   Amount Pulled												Dire	ectional Su	rvey?	U No	∠A Yes	(SUDM	ш сору)	
	23 Casing	and Liner R	ecord (Re	port a	II strings se	t in w	eII)				γ		- <b>p</b>						
12-1/4"   9-5/8"   32-3# H-40   0'   282'   175, B   36.8   0'-circ   0'	Hole Size	Size/Grade	Wt. (#	ft.)	Top (M	D)	Bottom (	vID)			,		, .		Cement	t Top*		Amount P	ulled
8-3/4" 7" 23# J-55 0' 3112' 50, 50/50 PO 1311 0'  50, 8 10.5 0' - circ 0'  3-1/4" ** 5-1/2" 15.5# J-55 0' 3431' 0 0 0 0 0'  70	40 4/42	0 5 0 1						Del	pui	<del> </del>		<del>                                     </del>		<del></del>				<del></del>	
Sociation				-										0 - 010					
S-1/2"   15.5# J-55   0'   3.431'   0   0   0   0'	0-314	/	∠3# J	ری			3112						<del></del>		n' - <i>'</i>	circ	<del> </del>	U	
24. Tubing Record ** Underteamed 6-1/4" open hole to 9-1/2"  Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Set (MD)  23. Producing Intervals  24. Perforation Record  Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  A) Fruitland e2971' 3431' 3179'-3428' 0.33" 196 Open  25. Producing Interval Amount and type of Material  3179'-3428' Open Hole Cavitation  26. Production Interval Amount and type of Material  3179'-3428' Open Hole Cavitation  27. Acid, Fricture, Treatment, Cement Squeeze, Etc.  Depth Interval Amount and type of Material  3179'-3428' Open Hole Cavitation  28. Production Interval Amount and type of Material  3179'-3428' Open Hole Cavitation  28. Production Interval Amount and type of Material  3179'-3428' Open Hole Cavitation  28. Production Interval Amount and type of Material  3179'-3428' Open Hole Cavitation  28. Production Interval Ball McF BBL Ratio Production Well Status  Producing  28a Production Interval Ball McF BBL McF BBL Car. April Gravity Gas Production Method Gravity Froduction BBL McF BBL McF BBL Car. API Gravity Gas Production Method Gravity Production BBL McF BBL McF BBL Car. API Gravity Gravity Production Method Gravity Production Record Recor	3.1/4" **	5-10"	15.5#	1.55	<u>0'</u>		3/31	,			<del> </del>		<del></del>		<u> </u>	0110	<u> </u>	O'	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Set (MD						4" 6			9-1/2	,,	·	<u></u>	<u> </u>		<del></del>		L		
25. Producing Intervals  Formston  Top  Bottom  Perforated Interval  Size  No. Holes  Perf. Status  A)  Fruitland  \$\frac{2}{2}\frac{3}{1}' \frac{3}{3}\frac{3}{1}' \frac{3}{3}\frac{3}{1}' \frac{3}{3}\frac{3}{1}' \frac{3}{3}\frac{3}{1}' \frac{3}{3}\frac{3}{1}' \frac{3}{3}\frac{3}{3}'' \frac{3}{3}\frac{3}{3}'' \frac{1}{3}\frac{3}{3}'' \frac{3}{3}'' \frac{3}{3}'' \frac{3}{3}'' \frac{3}{3}'' \frac{3}{3}'' \frac{3}{3}'' \frac{3}{3}'' \frac{3}{3}'' \frac{3}{3}'''				1							Packer D	epth (MI)	) s	Size	Den	th Set (M)	D)	Packer S	Set (MD)
25. Producing Intervals  Formation  Top Bottom Perforated Interval Size No. Holes Perf. Status  Perf. Status  An Fruitland 92971' 3431' 3179'-3428' 0.33" 196 Open  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval 3179'-3428' Open Hole Cavitation  28. Production - Interval A  Date First Perf Hours Production Date Test Production  BBL MCF BBL Corr. API Gravity Flowing  Production Flowing  Amount and type of Material  Oil Gas Gravity Flowing  Flowing  Flowing  Production  Flowing  Production  Produ				1:00	20pm (2)	<del>-</del> "†	0111	-		(-111)			1		1	(			
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  A) Fruitland e2971' 3431' 3179'-3428' 0.33" 196 Open  7. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval A  3179'-3428' Open Hole Cavitation  8. Production - Interval A  Date First Test Hours Tested Production BBL MCF BBL Gas Water Gravity  104/28/03 04/29/03 24 718 65  Flowing Press Cap 24 Hr. BBL MCF BBL Ratio  Production - Interval B  28. Production - Interval A  Test Oil Gas Water Gas Oil Well Status  Production - Interval B  28. Production - Interval B  28. Production - Interval BBL MCF BBL Ratio  Production - Interval B  28. Production - Interval B  28. Production - Interval B  28. Production - Interval BBL MCF BBL Ratio  Production - Interval B  28. Production - Interval B  29. Production Method		1		1		_							1		1		$\neg$		
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  A) Fruitland e2971' 3431' 3179'-3428' 0.33" 196 Open  7. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval A  3179'-3428' Open Hole Cavitation  8. Production - Interval A  Date First Test Hours Tested Production BBL MCF BBL Gas Water Gravity  104/28/03 04/29/03 24 718 65  Flowing Press Cap 24 Hr. BBL MCF BBL Ratio  Production - Interval B  28. Production - Interval A  Test Oil Gas Water Gas Oil Well Status  Production - Interval B  28. Production - Interval B  28. Production - Interval BBL MCF BBL Ratio  Production - Interval B  28. Production - Interval B  28. Production - Interval B  28. Production - Interval BBL MCF BBL Ratio  Production - Interval B  28. Production - Interval B  29. Production Method	25. Produci	mg Intervals	<del></del> :	·				$\neg \dagger$	26. Per	rforation	Record				<del></del>				
27. Acid, Fracture, Treatment, Cement Squeeze, Btc.  Depth Interval  3179'-3428'  Open Hole Cavitation  28. Production - Interval A  Date First Test Hours Production BBL MCF BBL Corr. API Gravity  Clicke The Press. Cag. 24 Hr. Oil Gas Water BBL Ratio  Production - Interval B  Date First Test Hours Test BBL MCF BBL Corr. API Gravity  Flowing  Production Method  Production Method  Flowing  Production Method  Production Method  Flowing  Production Method  Production Method  Flowing  Production Method  Production BBL MCF BBL Ratio  Production Frest Production BBL MCF BBL Corr. API Gravity  Production Method  Production Method  Production Method  Production BBL MCF BBL Corr. API Gravity  Production Method  Production Method  Production Method  Production Method  Production Method  Production Method  Production BBL MCF BBL Corr. API Gravity  Production Method  Production Method  Production Method  Production Method  Production BBL MCF BBL Ratio  Production Method  Production Method  Production Method  Production Method  Production BBL MCF BBL Ratio  Production Method  Production Method  Production Method  Production BBL MCF BBL Ratio  Production Method  Production Method  Production Method  Production Method  Production BBL MCF BBL Ratio				7	Top		Botton	n					Size	1	Io. Holes	$\mathbf{L}^{-}$	Per	£ Status	
27. Acid, Fracture, Treatment, Cement Squeeze, Btc.  Depth Interval  3179'-3428'  Open Hole Cavitation  28. Production - Interval A  State First Test Progress. Rate BBL MCF BBL Ratio  Date First Test Production - Interval A  Test Oil Gas Water Oil Gravity Gas Gravity  Flowing  Production Method  Flowing  Production Method  Production	A) Fruitland				e297	1	3431'		3179'-3428'		3428'	0.33*		$oxed{oxed}$	196		Open		
Depth Interval  3179'-3428'  Open Hole Cavitation  28. Production - Interval A  Date First Test Hours Test Oil Gas Water Oil Gravity Gas Gravity  Od/28/03 04/29/03 24  718 65  Tolke Tolke Production - Interval BBL MCF BBL Gas Water Gravity  Production - Interval B  Date First Test Hours Test Oil Gas Water Gas Oil Well Status  Programme Press. Rate BBL MCF BBL Ratio  Production - Interval B  Date First Test Hours Test BBL MCF BBL Gas Water Gas Oil Gravity  Production - Interval B  Date First Test Hours Test Production BBL MCF BBL Gas Water Gas Oil Gravity  Production - Interval B  Date First Test Hours Test Production BBL MCF BBL Gas Water Gas Oil Gravity  Production - Interval B  Date First Test Hours Test Production BBL MCF BBL Ratio  Production - Interval B  Date First Test Hours Test Production BBL MCF BBL Ratio Well Status  Production Method  Well Status Production Method  Well Status Water Gas Oil Well Status  Production Method Well Status																			
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Open Hole Cavitation  28. Production - Interval A  Date First   Test   Hours   Test   Oil   Gas   Water   Oil Gravity   Gas   Gravity    Od/28/03   Od/29/03   24   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity    Choke   The Press   Press   Press   Press   Press   Press   Press    Date First   Test   Hours   Test   BBL   MCF   BBL   Ratio    Production - Interval B  Date First   Test   Hours   Test   Oil   Gas   Water   Gas   Oil   Gas   Production    Date First   Test   Hours   Test   Test   Oil   Gas   Water   Gas   Oil   Gas   Production    Date First   Test   Hours   Test   Hours   Test   Production    Date First   Test   Hours   Test   Production    Date First   Test   Hours   Test   Froduction    Date First   Test   Hours   Test   Production    Date First   Test   Hours   Test   Oil   Gas   Water   Gas   Oil   Gas    Choke   The Press   Press   Press   Production    Date First   Test   Hours   Test   Oil   Gas   Water   Gas   Oil   Gas   Production    Date First   Test   Hours   Test   Oil   Gas   Water   Gas   Oil   Gas   Production    Date First   Test   Hours   Test   Oil   Gas   Water   Gas   Oil   Well Status    Choke   The Press			<del></del>	ment :	Squeeze, Et	). 													
28. Production - Interval A  Date First Test Hours Test Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg Press. Csg. Press. Rate BBL MCF BBL Ratio  PSI 54 189 Test BBL MCF BBL Corr. API Gravity  Production Method  Flowing  Production Method  Flowing  Production Method  Flowing  Production Method  Flowing  Production Flowing  Production - Interval B  Date First Test Hours Test Production BBL MCF BBL Corr. API Gravity  Production - Interval B  Date First Test Hours Test Production BBL MCF BBL Corr. API Gravity  Production Method  Production Meth											Amount	and type	or Materia	l 	<del></del>				
Date First Test Hours Test Date Test Hours Test Production BBL MCF BBL Corr. API Gravity Gas Gravity Production Method  O4/28/03 O4/29/03 24		31/9'-34	25		Open H	ole C	avitation												
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Date First Test Hours Test Date Test Hours Test Production BBL MCF BBL Corr. API Gravity Gas Gravity Production Method  O4/28/03 O4/29/03 24	28 Product	ion - Interv	al A				·····	······································					<del></del>						
Od/28/03 04/29/03 24				Test					r			Gas	·	Produ	iction Metho	od			
Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas Oil Well Status  Production - Interval B  Date First Test Hours Production BBL MCF BBL Corr. API Gravity  Choke Tog. Press Csg. 24 Hr. Oil Gas Water Cas Oil Gravity  Choke Tog. Press Csg. 24 Hr. Oil Gas Water Cas Oil Gravity  Choke Tog. Press Rate BBL MCF BBL Ratio  Choke Tog. Press Rate BBL MCF BBL Ratio  Choke Tog. Press Rate BBL MCF BBL Ratio	тофисед	Date	Tested	Produ	ction BBL		MCF	BBL		Corr. AF	PI	Gravity							
Production - Interval B  28a. Production - Interval B  28a. Production - Interval B  28a. Production - Interval B  28b. Test 28b. Test 28b. Test 28b. Test 28b. Test 28b. MCF 28b. Water 28c. Water 28					<b>&gt;</b>					<u> </u>						Flov	ving		
PSI 54 189 718 65 Production  Test Hours Test Date Trest Date Test Date Test Oil Gas Water Corr. API Gravity  Choke Tbg. Press Rate BBL MCF BBL Ratio  Total Ratio  Total Gas Production Method  Production Method Gravity  Production Method Gravity  Production Method Gravity  Ratio Well Status									r		l	Well State	ls						
28a. Production - Interval B  Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Five Five Press. Rate BBL MCF BBL Ratio		PSI	1				1	1	ee .						Dende	icina			
Date First Test Hours Test Oil Gas Water Oil Gravity Oas Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press Csg. 24 Hr. Oil Gas Water Cas: Oil Well Status  Flwg. Press. Rate BBL MCF BBL Ratio	28a Produ	L	<u> </u>				/18	L	ಉ	<u> </u>		L	····		rioau	icii iğ			
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Size Flwg. Press. Rate BBL MCF BBL Ratio			1	4								1							
Size Flwg. Press. Rate BBL MCF BBL Ratio			}		<b>→</b>					1					Â	<i>function</i>	Y	n PA	a rama.
				ŧ			1		т		1	Well State	18		irs	Marie 1	1 1	A . 13	6 4 4 2 3 4 A
APR 13 2000	≱1Z€		rtess.	Kate	BBL		M.F	DBL		KAUO						A	ກາ	4	Na
A 77 . 37		L	<u> </u>	ليا			<u> </u>	<u> </u>		<u> </u>	<u></u>	L				A	rk	بالل	<u> 1909 </u>



Fruitland Pop Bottom Descriptions, Contents, etc. Name Mea  Fruitland Pop Bottom Descriptions, Contents, etc. Name Mea  Fruitland Pop Bottom Descriptions, Contents, etc. Name Mea  Mea  Cojo Alamo Kirtland Pop Bottom Descriptions, Contents, etc. Name Mea  Mea  Fruitland Pop Bottom Descriptions, Contents, etc. Name Mea  Mea  Fruitland Pop Bottom Descriptions, Contents, etc. Name Mea  Mea  Fruitland Pop Bottom Descriptions, Contents, etc. Name Pop Mea  Mea  Fruitland Pop Bottom Descriptions, Contents, etc. Name Pop Mea  Mea  Fruitland Pop Bottom Descriptions, Contents, etc. Name Pop Mea  Mea  Mea  Fruitland Pop Bottom Pop	201. D. J	haria Yana	-1 C							·····	
Total   Tota				Test	109	Gas	Water	Oil Gravity	Gas Gravity	Production Method	
Size   Production - Interval D   Date First   Test   Production   Date First   Test   Production   Date First   Test   Production   Date First   Test   Production   Date First   Date   Production   Date											
Date First Test Produced Date Tracted Production DBJ. Cas Waser Core. API One Concey Production Market Production DBJ. MCF BBJ. Core. API One		Flwg.							Well Status		ata kanana sama kata ta kanana sana sana sana sana sana sana s
Production   Date   Production   DBL   MCF   BBL   Cox. APT	28c. Prod	uction - Inter	val D	***************************************	<del></del>		<del></del>		······································		
29   Deposition of Size (Solid, used for fisel, vented, etc.)		1							Gas Gravity	Production Method	
Sold  30. Summary of Porcus Zones (Include Aquidens):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tents, meluling depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Mele  Fruitland  e2971  GAS & WATER  San Jose  Sul  Ojo Alarmo  Kirtland  e/  Fruitland  e/  Pictured Cliffs  3  2. Additional remarks (include plugging procedure).  Northeast Blanco Unit #442A FRTC  Amended  33. Circle enclosed structurents.  1. Electroal/Mechanical Logs (I full set reg'd.)  2. Geologic Report  3. DST Report  4. Derectional Survey  5. Sundy Notice for plugging and exament verification  5. Core Analysis  7. Other:		Flwg.							Weli Status		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Measurement of the Cored intervals and substitution of the Cored intervals and all drill-stem tests and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Measurement of Cored intervals and all drill-stem tests and recoveries.  Furthand e2971' GAS & WATER San Jose Sulfation of Fruitland e2971' GAS & WATER San Jose Sulfation of Fruitland e2971' GAS & WATER San Jose Sulfation of Fruitland e2971' GAS & WATER San Jose Sulfation of Fruitland e2971' GAS & WATER San Jose Sulfation of Fruitland e2971' GAS & WATER San Jose Sulfation of Fruitland e2971' GAS & WATER San Jose Sulfation of Fruitland e2971' GAS & WATER San Jose Sulfation e2971' GAS & WATER San Jose S	Sold										
Fruitland  e2971'  GAS & WATER  San Jose  Ojo Alarno Kirtland  Fruitland  Pictured Cliffs  3  Additional remarks (include plugging procedure). Northeast Blanco Unit #442A FRTC  Amended  Amended  3  Circle enclosed attachments.  1 Electrical/Mechanical Logs (1 full set req/d.)  5 Sundry Notice for plugging and cement verification  5 Core Analysis  7 Other:  All Directional Survey  All Dir	Show tests, 1	all important including dep	zones of po	rosity and c	ontents ther				31. Formation	(Log) Markers	
Fruitland  e2971  GAS & WATER  San Jose  Ojo Alamo Kirtland Fruitland  Pictured Cliffs  3  2. Additional remarks (include plugging procedure). Northeast Blanco Unit #442A FRTC  Amended  33 Circle enclosed attachments.  1 Electrical/Mochanical Logs (1 fint) set req'd.)  2. Geologic Report  3. DST Report  4. Derectional Survey  5. Sundry Notice for plugging and coment verification  5. Core Analysis  7. Other:	For	mation	Тор	Bottom		Descrip	otions, Conten	ts, etc.		Name	Top
San Jose  Sul Ojo Alamo Kirtland Fruitland Pictured Cliffs  3  Additional remarks (include plugging procedure). Northeast Blanco Unit #442A FRTC Amended  3 Circle enclosed attachments. 1 Electrical/Mechanical Loga (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:	Engillan		020711	<del> </del> -	CACO	MATER					Meas Depth
Signature   Sign	riuluari	u	625/1		GAS &	WATER			San Jose		Surface
Significant remarks (include plugging procedure).  Northeast Blanco Unit #442A FRTC Amended  33 Circle enclosed strachments.  1 Electrical/Mechanical Loga (1 full set reg'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  5. Core Analysis  7. Other:			1						Ojo Alamo		e2431'
Pictured Cliffs  32. Additional remarks (include plugging procedure).  Northeast Blanco Unit #442A FRTC Amended  33. Circle enclosed attachments.  1 Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  5. Core Analysis  7. Other:									1 '		e2541'
32. Additional remarks (include plugging procedure).  Northeast Blanco Unit #442A FRTC Amended  33. Circle enclosed attachments.  1 Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  5. Core Analysis  7. Other:									Fruitland		e2971'
Northeast Blanco Unit #442A FRTC Amended  33 Circle enclosed attachments.  1 Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  5. Core Analysis  7. Other:  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*									Pictured C	liffs	3431'
Northeast Blanco Unit #442A FRTC Amended  33 Circle enclosed attachments.  1 Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  5. Core Analysis  7. Other:  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*										1	
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5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*	33 Circle	enclosed atta	chments.								
ANT DE LES COST ASSES			_		-				=	4. Directional Survey	<b>;</b>
Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)	36. I hereb	y certify that	the foregoin	g and attack	ed informat	ton is comple	te and correct	as determined from	all available recon	ds (see attached instruc	tions)*
. / / `	Name (	(please print)	i	Mike Pi	ppin 50	05-327-45	73	Title	Petroleum	Engineer (Agent	)
Signature Mike Lippin Date April 7, 2009	Signati	ire	91	Uko	Typp	ein		Date	April 7, 20	09	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crune for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.