

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 09 2009

Bureau of Land Management
Farmington Field Office

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-03358							
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv Other: *AMENDED*		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Devon Energy Production Company, L.P.		7. Unit or CA Agreement Name and No. Northeast Blanco Unit							
3. Address PO Box 6459, Navajo Dam, NM 87419		8. Lease Name and Well No. Northeast Blanco Unit #442A							
3a. Phone No. (include area code) 505-327-4573		9. API Well No. 30-045-31362							
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 1030' FNL & 1425' FWL Unit (C) Sec. 11, T31N, R7W At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Basin Fruitland Coal							
14. Date Spudded 03/30/03		11. Sec., T., R., M., or Block and Survey or Area C 11 31 7							
15. Date T.D. Reached 04/04/03		12. County or Parish San Juan							
16. Date Completed <input type="checkbox"/> P & A <input checked="" type="checkbox"/> Ready to Prod. 04/17/03		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 6548' GL									
18. Total Depth: MD 3431' TVD		19. Plug Back T.D. MD 3431' TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Log		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32 3# H-40	0'	282'		175, B	36.8	0' - circ	0'
8-3/4"	7"	23# J-55	0'	3112'		500, 50/50 POZ	131		0'
						50, B	10.5	0' - circ	
6-1/4" **	5-1/2"	15.5# J-55	0'	3431'		0	0		0'
24. Tubing Record ** Underreamed 6-1/4" open hole to 9-1/2"									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-3/8"	3400'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Fruitland	e2971'	3431'	3179'-3428'	0.33"	196	Open			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.				Amount and type of Material					
Depth Interval	Open Hole Cavitation								
3179'-3428'									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/28/03	04/29/03	24	→		718	65			Flowing
Choke Size	Tbg. Press. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	54	189	→		718	65		Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMCCD

FARMINGTON FIELD OFFICE
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RCMP APR 15 2009

DIST. 3

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Fruitland	e2971'		GAS & WATER	San Jose	Surface
				Ojo Alamo	e2431'
				Kirtland	e2541'
				Fruitland	e2971'
				Pictured Cliffs	3431'

32. Additional remarks (include plugging procedure):

Northeast Blanco Unit #442A FRTC Amended

33. Circle enclosed attachments.

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)
Signature  Date April 7, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.