

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34815
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Frame
8. Well Number 1M
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas, LP

3. Address of Operator
P.O. Box 4289 Farmington, NM 87499-4289

4. Well Location
Unit Letter **L** : **1960'** feet from the **South** line and **815'** feet from the **West** line
Section **21** Township **30N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5785' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion Detail <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Completion Sundry

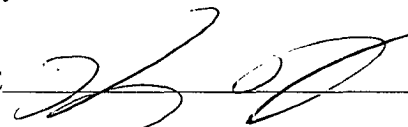
RCVD APR 16 '09

OIL CONS. DIV.
DIST. 3

Spud Date: **01/30/2009**

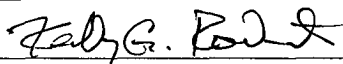
Rig Release Date: **02/10/2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Regulatory Technician** DATE **04/10/09**

Type or print name **Kelly Jeffery** E-mail address: **Kelly.r.jeffery@conocophillips.com** PHONE: **505-599-4025**

For State Use Only

APPROVED BY:  TITLE **Deputy Oil & Gas Inspector,** DATE **APR 16 2009**
District #3

Conditions of Approval (if any):

Frame 1M
API # 30-045-34815
Completion Sundry

02/24/2009 MIRU W/L. Run 3.75" gauge ring to 6752' to surface. TOC @ 3280' - (7" Shoe @ 4001' - Overlap 721'). PBTD 6778'. NU WH RD W/L. PT BOP OK. PT csg to 4100#/30Min - Good Test.

02/25/2009 MIRU DWS 29 RU & RIH w/bit. Unload hole. 02/26/2009 D/O Shoe @ 6770' and drilled openhole to run a Burro Canyon Test from 6770' - 6840' (originally permitted TD as 6889'). **New TD reached 03/02/2003.** RIH w/Gamma Ray/CCL. Run GR/CCL/ log from 6840' - 6300'. RIH w/CIBP & set @ 6767'. Decided to leave CIBP in place. Burro Canyon making no gas. Load csg w/108 bbls 2% KCL water. PT csg & CIBP to 2000#/15 min. - Good Test.

03/03/2009 ND BOP RD MO DWS 29 on 03/03/2009 @ 11:00hrs.

03/11/2009 NU frac valve, PT csg to 250#/5min, 4100#/30min. - Good Test

03/12/2009 RU WL - perf DK .34" diam - 2 SPF 6756', 6754', 6752', 6746', 6744', 6714', 6712', 6700', 6698', 6696', 6694', = 22 Holes. 1 SPF 6678', 6676', 6674', 6670', 6664', 6662', 6660', 6656', 6654', 6652', 6644', 6638', 6634', 6630', 6624', 6618', 6616', 6612', 6606', 6604', 6602', 6596', 6592', 6590' = 24 Holes. Total Holes = 46. RD WL. 03/13/2009 RU Schlumberger to frac DK (6590' - 6756') Acidize w/15 bbls of 15% HCL acid, frac w/85 Q Slickfoam w/23,003# 20/40 Brady Sand. Total N2 4,165,000 SCF. RU WL & set CFP @ 4900'.

Perf'd Point Lookout/LMF .34" diam - 1 SPF 4800', 4770', 4740', 4718', 4706', 4690', 4672', 4658', 4648', 4634', 4590', 4552', 4544', 4538', 4528', 4522', 4514', 4505', 4484', 4474', 4466', 4458', 4422', 4384', 4370', 4262' = Total Holes 26.

RU Schlumberger to frac Point Lookout /LMF (4262' - 4800') Acidize w/10 bbls 15% HCL & Frac'd w/110,565 gal 60Q N2 Slickfoam w/96,377# of 20/40 Brady Sand. Total N2 1,006,200. RD Schlumberger. 03/13/2009 - 03/14/2009 Flow and blow well.

03/16/2009 RU W/L - RIH w/gauge ring to 4170'. RIH w/CBP & set @ 4150'. RD W/L.

03/23/2009 MIRU DWS 29 ND Frac valve. NU BOP. Test BOP & csg - OK. RIH w/Mill to D/O CBP @ 4150', CFP @ 4900'. D/O fill from 6740' - 6758'. 03/26/2009 RIH w/CIBP & set @ 6759'. RIH w/CBP & set @ 4970' to conduct MV flow test. POOH w/tools. RD 03/27/2009 Started to D/O CBP @ 4970', Air Pressure increased to 1800 PSIG. Had downhole fire. POH w/tubing, found tubing parted. Fish in hole includes 1 jt of tubing and mill all on top of CIBP @ 4970'. Top of fish @ 4966'. **03/30/2009 Called OCD (Kelly Roberts & Charlie Perrin) & received permission to leave fish in hole until can safely D/O fish & CIBP once MV production drops to an acceptable pressure. Approval given with condition that a Spinner Test be conducted to determine if there is any production coming from the DK interval.**

03/30/2009 thru 4-2-9 flowing well to C/O fill.

04/02/2009 RIH with Spinner w/ 1/2" CK Tested well bore at DK & MV intervals. Set 152 jnts of 2 3/8", 4.7#, J-55 tbg @ 4733'. Waiting on Spinner Results. 04/08/2009 Spinner Results Show DK Producing 17mcf/d (1% of total test results) & MV Producing 2.3 Million Per Day **04/09/2009 Called OCD & received Permission from Charlie Perrin to complete "As Is" until safer to remove fish and complete the DK/MV Commingle.** Conditions of approval were to run pressure test on well every 30 days and complete the DK within 3 months. Left tubing were set, RD & released rig.

REPORT PRESSURES. KR