Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District 1	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-34841	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE [	FEE 🛛
District IV	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name  Randleman	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	001M
2. Name of Operator			9. OGRID Numbe	er
Burlington Resources Oil Gas Company LP			<del></del>	14538
3. Address of Operator			10. Pool name or	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco	MV/Basin DK
4. Well Location				
Unit Letter E: 1720 feet from the North line and 1165 feet from the West line				
Section 13		Range 11W		JuanCounty
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5785' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON	ARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRI			P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
OTHER: OTHER: Spud Report				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
04/08/2009 MIRU Mote 211. Spud w/12 ¼" bit @ 1230hrs on 04/08/2009. Drilled ahead to 234'. Circ hole. 04/09/2009 RIH w/ 7 jnts, 9 5/8" csg, 32.3#, H-40, ST&C & set @ 229'. 04/09/2009 Pre-flushed w/ 3bbls H2O. Pumped 68sx(109cf-19bbl) Type I-II Cement w/20% Flyash. Drop & displace plug w/13bbl H2O. Circl 1 bbl cmt to surface. RD RR @ 1600 hrs on 04/09/2009.				
			R	CVD APR 16 '09
PT will be conducted by drilling rig. Results will appear on next report.			1	DIL CONS. DIV.
Spud Date: 4/8/2009	Rig Re	leased Date: 4/9/	/2009	DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE / CV	TITLE_	Staff Regulatory	Technician DA	TE <u>4/13/2009</u>
Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027  For State Use Only				
APR 1 6 2009				
APPROVED BY: Telly C. Poly TITLE Deputy Oil & Gas Inspector, DATE APR 1 6 2009 Conditions of Approval (if any):				