

**AMENDED
SPUD DATE**

Form C-103

Jun 19, 2008

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34901
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Randlemon
8. Well Number 1C
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter M : 535' feet from the South line and 850' feet from the West line
Section 23 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5729' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Spud Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/20/2009 MIRU H&P 282. Spud w/ 12 1/4" bit @ 1100 hrs on 3/21/2009. Drilled ahead to 250'. Circ hole. 3/22/2009 RIH w/5 jnts, 9 5/8" csg, 32# H-40, ST&C csg set @ 240'. Preflushed with 20bbl FW & pumped 180sxs(211cf-37bbl) Class G Lead Cmt. Containing 2% calcium chloride and .25 cellophane flakes. Last 10 bbls contained dye. Drop plug and displace w/16bbls FW, Circulate 5bbls cmt to surface. WOC.

3/22/2009 @ 1730hrs, PT 600psi/30min, good.

**RCVD APR 16 '09
OIL CONS. DIV.**

APD/ROW

DIST. 3

Spud Date: 3/21/2009

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 4/15/2009

Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027

For State Use Only

APPROVED BY: Tally G. [Signature] TITLE Deputy Oil & Gas Inspector, DATE APR 16 2009
District #3

Conditions of Approval (if any):

[Handwritten mark]