District_I

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

1625 N. French Dr., Hobbs, NM 88240 District II

Date:

12/05/03

Phone:

918-573-6254

1301 W. Grand A District III	l Conservat	ion Division			9	Submit	to Appro	opriate District Offic					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV. 1220 Sou						St. Francis Dr.						5 Copie	
1220 S. St. Franc		Santa Fe, N							AMENDED REPOR				
	<u>I.</u>		EST FO	RALL	OWABLE	E AND AUT	HO!		ON T	OTI er	RANSP	ORT	
¹ Operator na WILLIAMS P	RODUC	TION COMPA		² OGRID Number 120782									
P O BOX 3102 TULSA, OK		.1		³ Reason for Filing Code/ Effective Date NW					tive Date				
⁴ API Numbe	A CAN EDITO	PLAND COAL				⁶ Pool Code 71629							
30 – 045-31 ⁷ Property C		8 Prov	perty Nan	CLAND COAL				9 Well Number					
170)33			UNIT				224A					
	II. 10 Surface Lo		ation ownship Range Lot.Idn Fee			t from the North/South Line			Feet from the		East/West line County		
		31N			1450	1		1140		WEST SAN JUAN			
		lole Location		T	T= .	Tx 2.62 41	7.	77 6		C - 4 (IX	74. 15	Country	
UL or lot no. Section D 8		Township Range 31N 6W		Lot Idn	Feet from th	the North/South line NORTH		Feet from the 994			st/West line County WEST SAN JUAN		
12 Lse Code 13 Pro		ucing Method Code		onnection ate	¹⁵ C-129 Pe	ermit Number 16 (C-129 Effe	ctive Da	ate	¹⁷ C-12	29 Expiration Date	
HI 031			<u> </u>		1			-					
111. Oil a		nsporter :	20	POD	/G		22 POD ULSTR Location						
OGRID		and Address GIANT REFINING				0			and Description			iption	
009018			BOX 129										
		SCOTTSDALE, AZ 85267 WILLIAMS FIELD SERVICES											
025244	ATTN:	ATTN: VAN IOHNSON				G		6	15	678	<u> </u>		
		P O BOX 645 TULSA, OK 74102				Control of the second s				No of the second			
		market to a series of the seri				13/1			0 cc 2003				
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						Course Course					~~\	S. Carlotte	
300 000 000				·						<u>577.5</u>	7 27 17 W	37	
IV. Prod	luced \						<u> </u>	<u>.</u>	`		7 27 17 W 8(6) 44000		
IV. Prod	luced \		ULSTR	Location	and Descript	ion					22212W	<i>9</i>	
²³ POD			ULSTR	Location	and Descript	ion					7 27 17 W	<i>9</i>	
V. Well	Compl	etion Data 26 Ready	Date		²⁷ TD	ion 28 PBTD			rforatio		7 17 (7) (//	³⁰ DHC, MC	
V. Well 25 Spud Da 08/27/03	Compl ite	²⁴ POI etion Data	Date 03		²⁷ TD 3288'	²⁸ PBTD		3120	rforatio				
V. Well of the state of the sta	Compl ite	etion Data 26 Ready	Date 03 32 Casing	g & Tubir	²⁷ TD 3288' ng Size	²⁸ PBTD	pth Se	3120			³⁴ Sack	s Cement	
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