Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105							
District I 1625 N French Dr., Hobbs, NM 88240 District II				E	Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO.						
<u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210					Oil Conservation Division							30-039-30582						
District III 1000 Rio Brazos Rd , Aztec, NM 87410					1220 South St. Francis Dr.							Type of Lease STATE						
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505					Santa Fe, NM 87505							3. State Oil & Gas Lease No.						
WELL (ОМР	LETI	ON OI	 R REC	OMPL	ETION RE	POR1	Γ AN	ND LO	OG				11/1		in the second	7.74	
4. Reason for fili					-	· · · · · · · · · · · · · · · · · · ·						4. L	ease N			reement N	ame	
⊠ COMPLETI	ON REI	ORT (Fill in bo	xes #1 th	rough #31	for State and Fee	e wells o	nly)			ŀ	6. Well Nun	ber:	73C	i Juan 2	29-7 Unit		
C-144 CLOS	d the pla	TACH it to the	IMENT C-144 cl	(Fill in bo	oxes #1 thrort in acco	ough #9, #15 Dardance with 19.1	nte Rıg R 5.17.13.	telease K NM	ed and	#32 and/	or			F		APR 10	<u>. </u>	
7. Type of Comp		⊒ wor	RKOVER	. 🔲 DEF	PENING	□PLUGBACE	K 🗆 DI	FFER	ENT R	RESERV	OIR	☐ OTHER			OIL (CONS. [IV.	
8. Name of Opera												9. OGRID			D	IST. 3		
10. Address of Op			* 0= 100								\dashv	11. Pool nam						
P. O. Box 4289, 1	Ü		M 87499-	4289										Blanco	MV/Bu	sin DK		
12.Location	Unit Ltr		ection		nship.	Range	Lot			et from th	ne	N/S Line		t from t		W Line	County	
Surface: BH:	C	24		29N		7W			775		_	North	158			est	Rio Arriba	
13. Date Spudded	D 14 D	24	. Reached	29N		7W	<u> </u>	Li	711			North	727	/' 		est	Rio Arriba	
2/19/09		3/	/2/09	3/	i. Date Rig 2/09					_	4	(Ready to Pro 4/2/09			RT, G	R, etc.) 62		
18. Total Measured Depth of Well 7685' TMD/7546' TVD			70	19. Plug Back Measured Depth 7681' TMD/7542' TVD				20. Was Directional Su Yes				?	21. 1		ectric and C GR/CCL/C	Other Logs Run		
22. Producing Into MV 4198' –		of this c	completio	n - Top, I														
23.		,				ING REC	ORD				ing				_			
CASING SIZ 9 5/8"	ZE		EIGHT L 32.3#, H			195'		F	HOLE !			CEMENTII 74 sv			_		Γ PULLED bbl	
7"			20#, J-						8 ¾"			74 sx (117 cf) 511 sx (975 cf)			1/2 bbl 55 bbls			
4 1/2"			11.6#, I	80	30 7683'			6 1/4"			390 sx (581 cf)		cf)	TOC @1960'				
							-											
24.					LIN	ER RECORD				Т	25.	I .	TUBI	NG RI	L ECORD)		
SIZE	ТОР			BOTTON	1	SACKS CEM	ENT S	SCRE	EN		SIZ		_	EPTH S	SET	PACI	KER SET	
											2 %	'', 4.7#, J-55	$\frac{1}{7}$	602 '				
26. Perforation	record (i	nterval,	size, and	number)		<u> </u>		27. A	CID.	SHOT. I	FR/	ACTURE, C	<u> </u>	NT. SC	UEEZ	L.E.ETC.		
LMF/PLO .34" @ 1 spf DEPTH INTERVA						ERVAL		AMOUNT AND KIND MATERIAL USED A/10 bbls 15% HCL. Frac w/112,250 gals 60Q										
3134 - 3300 - 2	o noies						:	5154'	' – 556	50'		A/10 bbls 1 w/100,550#						
CH/UMF .34" @ 4758' - 5064' = 2								4758°	° – 506	54'		A/10 bbls 1	5% H	ICL. F	rac w/11	11,400 gal:	60Q foam	
Lewis .34" @ 1 s	nf						-	4198°	- 46 0)6'		w/100,900# A/500 gals					ls 75Q gel foam	
4198' - 4606' = 2	•						ĺ					w/79,610# :	20/40	AZ san	d. N2 =	: 1,553,700	SCF.	
Total holes = 76				,														
28.							PRO	DU(CTIO	ON								
Date First Produc	tion SI		Prod	duction N	lethod (Flo	owing, gas lift, pi Flowin		- Size d	and typ	ре ритр)	~	Well Statt	ıs (Pro	od. or Si	hut-in) Shut i	in		
Date of Test 3/27/09	Hour	s Tested 1 hr	1	Choke S	ze ?"	Prod'n For Test Period		Oil - B	3bl 0		Gas	- MCF 99 mcf/h		Vater - E 25 bwbl		Gas -	Oil Ratio	
Flow Tubing Press.		ng Press SI –661	661# Hour Rate			Gas - MCF 2379 mcf/d		-	Water - Bbl. 6 bwpd		Oil Gravity - API - (Corr.)		orr.)					
SI- 743# 29. Disposition of	Gas (Sa	ld used	for fuel	vented a	tc)	0			2379	mcf/d			130	Test W	itnessed	Rv		
To be sold 31. List Attachme		n, usell	i joi juei,	тениси, е	,								50.	1031 99.				
This well is a MV 32. If a temporary	//DK co				lat mish sl-	a location of the	tomnor	PT 1 24										
33. If an on-site b	•			•			•	٠.	•									
						Latitude			Lo	ngitude		NAD	1927	1983				

H54/17

Signature Thorse	Con your	onda Rogers Title Regulatory Tech	hnician Date 4/9/09							
E-mail Address rogerrs@c	onocophillips.com									
	INST	TRUCTIONS								
sepened well and not later to ppy of all electrical and rad sported shall be measured dompletions, items 11, 12 and	than 60 days after completion of clo io-activity logs run on the well and lepths. In the case of directionally d id 26-31 shall be reported for each z		eport, this shall be accompanied by or including drill stem tests. All depths be reported. For multiple							
	astern New Mexico		IANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico							
Γ. Anhy	T. Canyon	T. Ojo Alamo2278'	T. Penn A"							
Γ. Salt	T. Strawn	T. Kirtland 2423'	T. Penn. "B"							
3. Salt	T. Atoka	T. Fruitland 2806'	T. Penn. "C"							
Γ. Yates	T. Miss	T. Pictured Cliffs 3208'	T. Penn. "D"							
T. 7 Rivers	T. Devonian	T. Lewis/ T. Cliff House_3379'/4754'	T. Leadville							
ſ. Queen	T. Silurian_	T. Menefee5052'	T. Madison							
Γ. Grayburg	T. Montoya	T. Point Lookout 5408'	T. Elbert							
. San Andres	T. Simpson	T. Mancos5786'	T. McCracken							
. Glorieta	T. McKee	T. Gallup6623'	T. Ignacio Otzte							
. Paddock	T. Ellenburger	Base Greenhorn 7424'	T.Granite							
. Blinebry	T. Gr. Wash	T. Dakota7479'								
`.Tubb	T. Delaware Sand	T. Morrison	_							
'. Drinkard	T. Bone Springs	T.Todilto								
. Abo	T	T. Entrada	_							
. Wolfcamp	T	T. Wingate	_							
. Penn	T	T. Chinle	_							
. Cisco (Bough C)	T	T. Permian								
			OIL OR GAS SANDS OR ZONE							

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From

Thickness

In Feet

Lithology

Include data on rate of water inflow and elevation to which water rose in hole.

Lithology

Thickness

In Feet

From

To