

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APR 03 2009

Sundry Notices and Reports on Wells

~~Bureau of Land Management~~
Farmington Field Office

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit P (SE/SE), 370' FSL & 1145' FEL, Section 4, T27N, R6W, NMPM</p> | <p>5. Lease Number
SF-079049-B</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 28-6 Unit</p> <p>8. Well Name & Number
San Juan 28-6 Unit 167P</p> <p>9. API Well No.

30-039-30601</p> <p>10. Field and Pool

Basin DK/Blanco MV</p> <p>11. County and State
Rio Arriba, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Casing Report

**RCVD APR 15 '09
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

3/23/2009 NU BOP. PT csg 600#/30 min. ok. RIH w/ 8 3/4" bit & tag cmt @ 166', D/O cmt and drilled ahead to 3192' Int TD on 3/25/2009. Circ Hole. RIH w/77 jnts of 7" csg, 20#, J-55 ST&C set @ 3177' RU CMT. 3/26/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger 15sx(56cf-10bbl) 75% Type XI / 25% Class G Cement, .25 lb/sx Cellophane Flakes, 3% Sodium Medasilicate, 20% D46. Pumped Lead 362sx(760cf-135bbl) 75% Type XI / 25% Class G Cement, .25 lb/sx Cellophane Flakes, 3% Sodium Medasilicate, 20% D46. Pumped Tail w/ 82sx(105cf-19bbl) w/ 50:50 POZ, .25 lb/sk Cellophane Flake, 5 lb/sk Gilsonite, 2% Bent, .15% Fric Reducer, .1% D46. Drop plug & displace w/ 131bbls of FW. Bump plug, circ 45bbls cmt to surface. WOC @ 1730hrs on 3/26/2009. 3/27/2009 @ 0030hrs PT csg 1500#/30min, ok. ✓

3/28/2009 RIH w/ 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to TD 7383' on 3/28/2009. Circ hole. RIH w/170 Jnts of 4 1/2" csg, 10.5#, J-55, ST&C & 10 Jnts of 4 1/2" csg, 11.6#, J-55, LT&C set at 7381'. RU cement. 3/29/2009 Preflushed w/ 10 bbls MF, 2 bbls of FW. Scavenger: 50:50 POZ/ Mountain G cmt, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% retarder, .1% Antifoam. Tail: 50:50 POZ/ Mountain G cmt, .25 lb/sk Cellophane Flake, 5 lb/sk Kolite, 3.5% Bentonite, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Drop plug & displace w/ 119bbls FW. Bump plug. Plug down @ 1712hrs on 3/29/2009. RD&RR on 3/30/2009 ✓

PT will be conducted by completion rig; results and TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Ethel Tally

Ethel Tally

Title Staff Regulatory Technician

Date 4/2/2009

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD
Date _____
APR 13 2009
FARMINGTON FIELD OFFICE
BY <i>T. Salinas</i>