

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

RECEIVED
APR 01 2009
Bureau of Land Management
Farmington Field Office

5. Lease Serial No.

SF - 078487-A

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

8. Well Name and No.

Pritchard 3A

9. API Well No.

30-045-22345

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FSL & 800' FEL Sec. 31 T29N, R08W SESE

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal & Mesaverde

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Dual To Single String
Add FC & DHC 3446-A

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FEBRUARY 2009 COMPLIANCE WELL

2/19/09 MI RU AWS 840. RU 2" & 3" lines xo rams on BOP. TIH set TBG stops above & below plug in tubing
2/20/09 BH @ 25#, MV @ 170#, PC @ 80# blow DN PC to BD tnk via 3" line slowly. NU MC & BOP. Pull TBG.
2/23/09 RU Wireline specialties TIH free point tbg 2473' 100% stuck. 2450' 84% free. model D PKR is stuck @ 2464' TOH w / free point tool.
TIH cut tubing @ 2450' TOH w / e-line RD move off location. Pull tbg up into the 7" csg close & lock BOP shut well in o/n secure rig.
2/24/09 TIH latch fish @2450'.
2/25/09 Pull tbg.
2/26/09 - 3/2/09 Mill on Model D PKR @2450'. PKR hanging up on every CSG collar coming out of hole.
3/3/09 RU 7" CSG scrpr: TIH w/tbg to top of PC. TOH.
3/4/09 TIH set 7" RBP @2282'. RU Schlumberger e-line; tested @1800#: held O.K. RLSD. TIH log RST 2282' - 2182'. TIH run CBL 2282' to Surface w/1000# pres. RD Schlumberger.
3/5/09 Press BOP to 1000# ; Tested OK.
3/6/09 TIH w/4" gun & perf Fruitland Coal 2272' - 2280' @4 JSPF. Sting into 7" CSG; no problems: cups sealed.
3/9/09 TIH & frac 1st stage FC w/49,599 lb 20/40 Generic Sand. TIH Set 2nd RBP @2240'. Tst 7" CSG to 1000#; Held OK. TIH w/4" gun & perf FC 2094' - 2098'; 2126' - 2130'; 2188' - 2210' @4 JSPF. Frac 2nd Stage FC w/ 95,072 lb 20/40 Generic Sand. RD.
3/10/09 FLW to BD TNK O/N Thru 1/4" CHOKE; Blw to BD TANK No measurable pressure
3/11/09 Clean out to RBP @2240'.
3/12/09 TIH latch onto RBP @2240' & pull out of hole. C/O to RBP @2282'.
3/13/09 TIH & C/O to top of RBP @2282'.
3/16/09 Clean out. Flw to BD tank on 1/4" ck
3/17/09 FC test @72 mcf; TIH latch RBP @2282' TOH lay down 7" RBP. TIH: C/O to 4150'.
3/18/09 chk flowing press on well @ 36# rlsd slowly to bd tank. Clean out to 4586'.
3/19/09 Flw press @110#; slowly to BD tnk. C/O to 4660'.
3/20/09 Clean out to 4710'.
3/23/09 TIH; TIH w/3.125" gun & add addition MV (Pt Lookout) perfs 4604' - 4614'; 4566' - 4586'; 4538' - 4558' @2 JSPF. TIH w/3.125" gun & perf Fruitland Coal perfs: 2281' - 2289' @4 JSPF.
3/24/09 Clean out
3/25/09 C/O to 4720'. Flw on 1/2" CK
3/26/09 TIH; tag sand @4695'. C/O to PBTD.
3/27/09 Flw press @52#; C/O to PBTD @4717'. TIH land J-55; 4.7# 2 3/8" Tbg @4609'.
3/30/09 Rig Dn Move off location.

RCVD APR 9 '09
OIL CONS. DIV.
DIST. 3

Notation: Prior to DHC PC was going to El Paso (Enterprise) MV going to Williams. After DHC all horizons to Williams.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 03/30/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 06 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *55*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *4/16*