<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division

1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised Feb. 26, 2007

5 Copies

T

1220 S. St. Franci	is Dr., San			ND ATT	Santa Fe, N OWABLE		rua	DI77 A '	rian	тол		AMENDED REPORT	
¹ Operator na		-	SIFU	IN ALL	OWADLE	AND AU	щ		ID Nur		INAIN	SFURI	
BURLINGTO	ON RESC		•	1					1453				
P.O. Box 4289 Farmington,		Reason for Filing				Filing C	g Code/ Effective Date ୬୪M NW						
⁴ API Number 30-039-3054	Blanco Mes						Pool Code						
⁷ Property Co		8 Proj	perty Nan	ne						9 W	⁹ Well Number		
7462	foce I o	cation			San Juan 28	8-6 Unit				18	3N		
0 13 2		Township 27N	nship Range L 7N 6W		Feet from the 765'	North/South Line South		Feet from the 1883			West lin East	County Rio Arriba	
	le Locatio			T =	Tay and an a				T				
UL or lot no. O				ship Range Lot Idn		North/Sout	n line	e Feet from t		the East/West li		ne County	
12 Lse Code S	ing Method ode F		onnection ate	¹⁵ C-129 Peri	29 Permit Number 16 (C-129 Effective Date			¹⁷ C-129 Expiration Date		
III. Oil and Gas Transporters													
18 Transport OGRID	_	sporter Name I Address						²⁰ O/G/W					
9018	Gia	Giant						О .					
The state of the s													
151618	١	Enterprise								R(V	JD FEB 16 '09		
		1					CI	CIL CONS. DIV.					
							-						
A. S. S. S. S. S. SAN SAN SERVED SERV	We much solve, so has 100 mm									DI51.3			
Partie of the state of the stat													
and the second section is a second of the second second section of the second s					4.0	,						The Int Sugar S. Ker	
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD						24 PBTD 25 Perfo				forations 26 DHC, MC			
10/6/08 1/29/0		/29/09 Close	ed Loop		7473'	7471'		4675' – 5308'			DHC, MC DHC #2895 AZ		
²⁷ Hol		²⁸ Casing	ng Size	²⁹ Depth Set			³⁰ Sacks Cement						
12-1	1/4''	9 5/8",			I-40	257'					75 sx		
8 3	3/4**		7"	, 20# J-55 	;	32	281'					478 sx	
6 1/4"			4 1/2",10	0.5# 11.6	# J-55 7472'							320 sx	
			2 3/8	3" 4.7# J-	55	7384'							
31 Date New Oil		³² Gas Delivery Date 1/29/09 Closed Loop		³³ Test Date 2/1/09		³⁴ Test Length 1 hr		h	35 Tbg. Pressu		sure		
37 Choke Siz	re	³⁸ Oil		39	Water	40 (Jac	572		572#		648# Test Method	
1/2"		1 bopd			24 bwpd		1169 mcf/d					Flowing	
					Division have	4/16/09		OIL CC	NSERV	ATION	DIVIS	ION	
					e is true and			1	Λ	\bigcap			
Signature:					1	Approved by:		had			4-	17.09	
Printed name:	V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 1/29/09 Closed Loop 33 Test Date 2/1/09 36 Choke Size 38 Oil 39 Water 24 bwpd 27 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Tracey N. Monroe Title:					Title: SU	PERV	ISOR D	ISTRI	CT # 3		1	
						Approval Date	::	APR 2	1 20	09			
E-mail Address:	:										1.C.4		
Date: 2/12/09	moni	rotn@conoc Pho	ophillips.one: 505-3			Revised	, 10	9 <i>9</i> v					
		<u> </u>				· · · · · · · · · · · · · · · · · · ·		1		••••			