Office	•• •		State of N				Amended		Form C-103	
District I		Energy,	Minerals ar	nd Natu	ral Resources	s L.	WELL ADINO	······································	June 19, 2008	
1625 N. French District II	Dr., Hobbs, NM 88240						WELL API NO.	0-045-34734	ı	
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. France					-	5. Indicate Type of Lease				
	s Rd., Aztec, NM 87410	12			<del>- ·</del>		STATE	FE.		
District IV			Santa Fe,	NM 87	/505		6. State Oil & G	as Lease No	).	
87505	ncis Dr., Santa Fe, NM								·	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITI" (FORM C-101) FOR SUCH PROPOSALS.)							7. Lease Name or Unit Agreement Name Thurston Com			
1	Vell: Oil Well 🔲	Gas Well 🛛	Other				8. Well Number	100	Ī	
2. Name of	Operator						9. OGRID Num	ber		
	illips Company						10 P 1	217817		
3. Address of Operator P.O. Box 4289 Farmington, NM 87499-4289							10. Pool name or Wildcat  Basin Fruitland Coal			
4. Well Loc							Dasiii	Fruitianu (	Coai	
		<b>1243</b> ' feet	fuoratho C	auth	lime and 11	1017	foot from th	o <b>V</b> V o =4	1:	
Sec	t Letter <u>M</u> : tion 31		wnship 31N		line and <u>11</u> Range11\		feet from th  NMPM		line	
Sec					Range 11V		NIMPM	San Juan	County	
		11. Elevation	•	64' GR	KKD, KI, OK,	, e.c.,				
	12. Checl	k Appropriate E	ox to Indi	cate N	ature of Not	ice, R	eport or Other	r Data		
	NOTICE OF		-					-DODT O	·=	
DEDECIDAT	NOTICE OF REMEDIAL WORK [	INTENTION T			REMEDIAL V		EQUENT RE		PF: G CASING □	
		☐ CHANGE PL					☐ ☐.LING OPNS			
	_	☐ MULTIPLE C			CASING/CEN		_	'RCVD'AI	PR 21'09 <sup>LL</sup>	
		<u> </u>		_				OIL CO	NS. DIV.	
				П	OTHED:	Comr	Notion Detail	סומ	T 3	
OTHER:		_			OTHER:	Comp	oletion Detail	DIS	ST. 3	
OTHER:	ribe proposed or co arting any proposed completion.			tate all p	pertinent detail	ls, and	give pertinent da	ites, includin	g estimated date	
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