

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Amended

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34734
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thurston Com
8. Well Number 100
9. OGRID Number 217817
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289 Farmington, NM 87499-4289

4. Well Location

Unit Letter **M** : **1243'** feet from the **South** line and **1191'** feet from the **West** line
Section **31** Township **31N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5864' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OIL CONS. DIV.

OTHER: **Completion Detail**
☒

DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/19/2009 MIRU W/L. Run 3.75 gauge ring to 2473' to surface. PBTD 2474'. NU WH RD W/L. PT csg to 4100#/30 minutes - Good Test.
03/16/2009 RU Black Warrior to perf FC .42 diam - 3 SPF 2150' - 2153' = 6 holes. 2206'-2208' = 6 holes. 2264'-2280 = 48 holes. Total Holes = 60.
RD Black Warrior.
RU Halliburton to frac FC (2153' - 2280') Acidize w/12 bbls Formic Acid, Frac w/2000 gal 25# X-Link Pre Pad w/32,394# 20/40 Brady Sand. Total N2
612,984 SCF. RD Halliburton.
03/16/2009 - 03/18/2009 Flow Back Well 2 days.
03/18/2009 MIRU Basic 1524 RU BWWC Run in gauge ring & tagged @ 2048' RIH w/CBP & set @ 2000'. ND NU BOP PT to 1800#/ Good Test.
03/19/2009 RIH w/mill and M/O CBP @ 2000'. C/O to PBTD. PBTD @ 2474'. Flow test FC - 03/25/2009
03/27/2009 RIH w/73jts 2 3/8 4.7# J-55 & set @ 2293'. ND BOP NU WH RD & RR on 03/27/2009

Spud Date:

10/09/2008

Rig Release Date:

02/08/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 04/08/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: John G. Keld TITLE Deputy Oil & Gas Inspector, DATE APR 21 2009

Conditions of Approval (if any):

Amended