

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

**30-045-34762**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
**Scott Gas Com**

8. Well Number **100**

9. OGRID Number

**14538**

10. Pool name or Wildcat

**Basin FC/Aztec PC/Flora Vista FC Sand**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter A : 950' feet from the North line and 885 feet from the East line  
Section 1 Township 30N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**5777' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/25/09 Run GR/CCL/GSL from 2363' to surface. TOC @ surface. PBTD @ 2373'.

3/7/09 PT csg to 4100#/30 mins - test good.

3/12/09 RU Blue Jet to perf **PC** .34" @ 3 spf 2204' - 2208', 2212' - 2220' = 36 holes. A/12 bbls 15% HCL. Frac w/17,217 gals 70Q N2 foam 20# linear gel, w/100,805# 20/40 AZ Sand. N2 = 464,510 SCF. RIH w/CFP & set @ 2186'.

3/12/09 RU Blue Jet to perf **FC** .37" @ 3 spf 2156' - 2172' = 48 holes. A/12 bbls 10% formic Acid. Frac w/17,997 gals foam pad, w/31,522# 20/40 AZ Sand. N2 = 542,811 SCF.

Flow well back for 2 days.

3/14/09 RIH w/ CFP & set @ 2138'.

3/14/09 RU Blue Jet to perf **FS** .34" @ 3 spf 2118' - 2116', @ 2 spf 2084' - 2076', @ 3 spf 2043' - 2041', 2020' - 2018', 1979' - 1977', @ 2 spf 1938' - 1934' = 48 holes. A/12 bbls 15% formic acid. Frac w/17,808 gals 70Q foam pad, w/116,518# 20/40 AZ Sand. N2 = 764,358 SCF.

Flow well for 2 days.

3/18/09 RIH w/CBP & set @ 1770'.

3/30/09 ND tbg master valve & NU BOP & PT - test good. RIH w/mill & M/O CBP @ 1770'. C/Q fill. 3/31/09 M/O CFP @ 2138'. M/O CFP @ 2186'. Circ clean. Blow & flow well. 4/2/09 flow test PC 4/3/09 flow test FC/FS.

4/6/09 RIH w/7 1/2 jts, 2 3/8", 4.7#, J-55 tbg & set @ 2216'. ND BOP & NU WH. RD & RR 4/6/09.

**RCVD APR 21 '09**

**OIL CONS. DIV.**

**DIST. 3**

Spud Date:

**1/27/09**

Rig Released Date:

**2/13/09**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 4/17/09

Type or print name Rhonda Rogers E-mail address: rogerrr@conocophillips.com PHONE: 505-599-4018

**For State Use Only**

APPROVED BY: Fred G. Potts TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 22 2009

Conditions of Approval (if any):

4/21